District I

PO Box 1980, Hobas, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

5 Copies

IV 2088, Santi	a Fe, NM	87504-2088 DEAL	FST FO	R ALL	OWARLE A	ND /	AUTHOR	IZATIO!	N TO I	TRANSPORT			ENDED REPO
		KEQU		Operator na	ne and Address						<sup>1</sup> OGRID		
WILLIAMS PRODUCTION COMPANY										' Reason for Filing Code			
					)2 MS 37-4					СН	EFFECTIVE	DATE: 11	/06/95
TULSA, OK 74101													ol Code
3003924646  Property Code 00017033  10 Surface Location				BASIN FRUITLAND COAL									1629 I Number
				* Property Name ROSA UNIT						258			
						rom the North/South		h I ine	Feet from the	East/West	est line County		
lot no. Section		Tow 31N	rnship		Lot.ldn	790'	rom the	SOUTH		865'	WEST		RIO ARRIBA
11 Bottom						<u> </u>							
r lot no.	Section	To	wnship	Range	Range Lot Idn		from the						2 120 Emission De
ae Code	P P	roducing M	ethod Code	<sup>14</sup> Ga	s Connection Date		<sup>13</sup> C-129 Per	mit Number		16 C-129 Effective D	ate	··· (	29 Expiration Dat
Oil and Gas Transporters				'S  19 Transporter Name				* POD		POD ULSTR Location			ion
009018		and Address GIANT REFINERY NEW MEXICO							and Description				
										DEAGMER			
		P.O. BOX 1299 SCOTTSDALE, AZ 85267						H.420	G	DESENTED			
025244		WILLIAMS FIELD SERVICES ATTN: GLENNA BITTON PO BOX 58900					13/	1430 	, o	DEC - 7 1995			
			KE CITY UTAH 84158-0900							(6)	il com. div.		
											Sapring	E7140 S	<u> </u>
									l				
Produ	uced V	Vater											
	n POD			-			× PC	DD ULSTR Loc	ation and I	escription .			
71450		otion D	oto.		<u> </u>								
Well Completion Data  ** Spud Date			ata	™ Ready Date			" TD			* PBTD		<sup>30</sup> Perforations	
* Hole		e Size	Size " (		" Casing & Tubi	asing & Tubing Size		<sup>33</sup> Depth S		et		<sup>13</sup> Sacks Cement	
	- T			<u> </u>									
I. Well Test Data  ** Date New Oil ** Ga			<sup>м</sup> Gas De	M Delivery Date ** Test Date			•	" Test Length		38 Tbg. Pressure		<sup>20</sup> Csg. Pressure	
** Choke Size			4 Oil			4 Water		43 Gas		• /	" AOF		Test Method
hereby cer	elfy that th	he rules of t	be Oil Conser	vation Divisio	n have been compl	ied with	and and		OIL	CONSERVA	TION D	IVISIO	ON
t the informature:	mation give	en gbove is	true and comp	plete to the be	st of my knowledg	e and be	uei.	roved by:	2405	CONSERVA	Y VOTEDIO	T "0	
	4	rust	tne 9	Sun	ell_		Title		SUPE	RVISOR D	STRIC	: 1 #3	<del></del>
Printed name: KRISTINE RUSSELL								Approval Date: DEC = 7 1995					
	PR	ODUCTION	N ANALYST							DEG 5 (	1333		
				1 200	918)561-6181		- 11						
tle: ite:	Dec	rember 4, 1											
le: te:	Dec	operator fil	linese OGRI		d name of the prev			e: -12	Dom:	latory Adm	inic+r	ator	12-1-9