

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #258

9. API Well No.  
30-039-24646

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

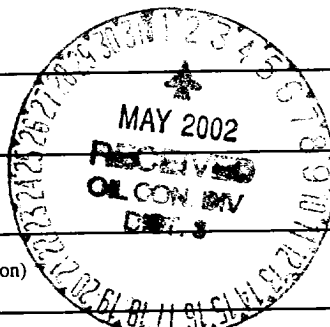
SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790' FSL & 865' FWL, SW/4 SW/4 SEC 22-T31N-R5W



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Cleanout</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04/26/02

Move from Rosa # 322 to Rosa #258. MIRU pulling unit, spot equipment, lay flow line. Blow down tbg & csg to blow tank. ND WH, NU BOP, PU 1 jt of tbg & GIH to tag fill, no fill, PBTD @ 3370'. POOH w/tbg - checking for scale, no scale in tbg. Total of 107 jts pulled. Removed "F" nipple. PU notched collar, 1 jt, S.N. & GIH w/tbg. Ran total of 107 jts. Plus 10' & 6' sub. Drop standing value. Pressure test tbg to 1500#, held OK. Fish standing value. Landed tbg @ 3362'. ND BOP, NU WH, turn well back to production. RD pulling unit & equipment. Prepare to move to Rosa # 100E in AM. Final report

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Production Analyst

Date April 29

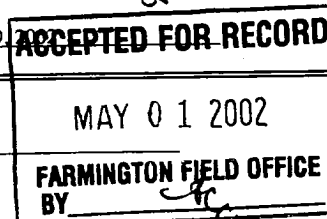
(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSA UNIT #258  
FRUITLAND COAL

Location:

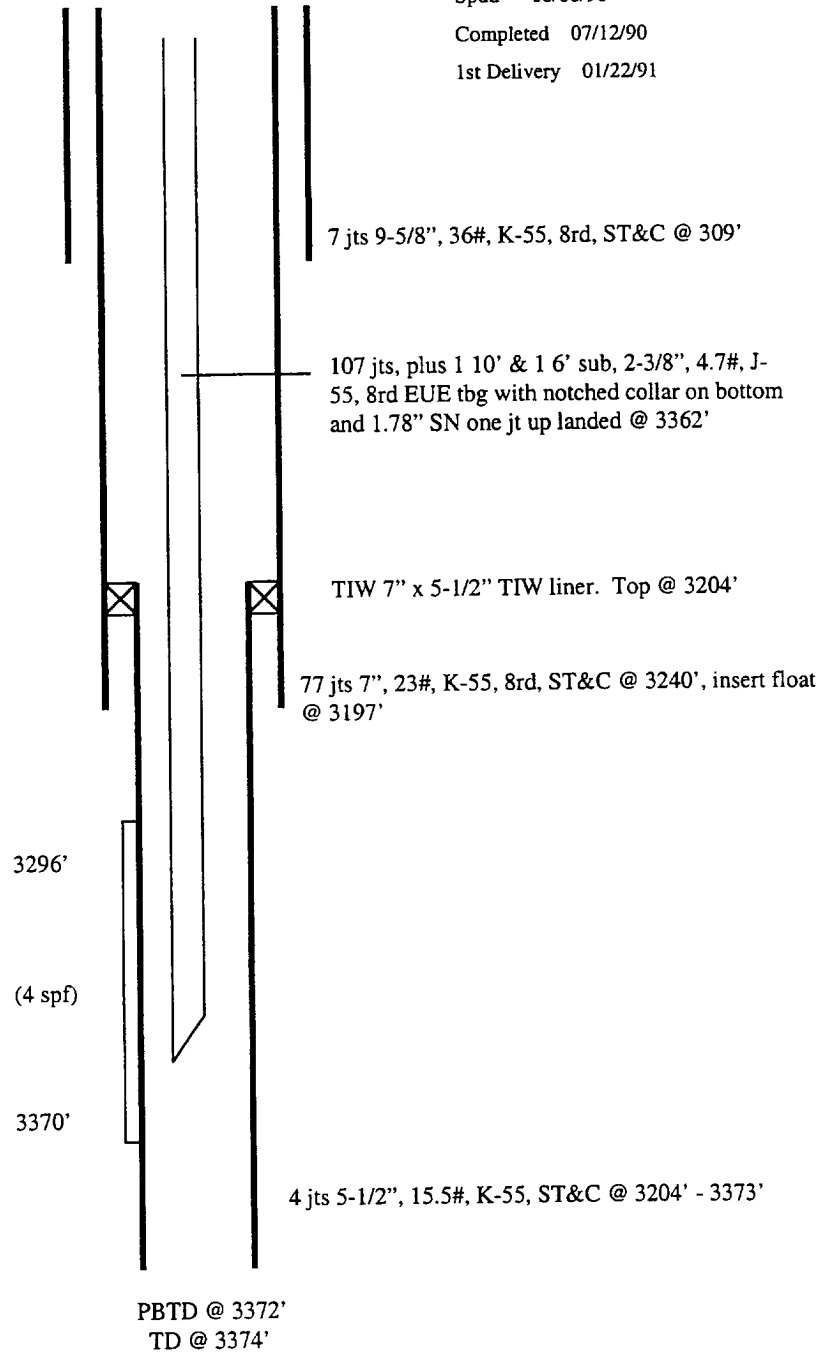
790' FSL and 865' FWL  
SW/4 SW/4 Sec 22M, T31N, R5W  
Rio Arriba Co., New Mexico  
Elevation: 6521' GR

Spud 06/06/90

Completed 07/12/90

1st Delivery 01/22/91

Top	Depth
Ojo Alamo	2670'
Kirtland	2747'
Fruitland	3220'



Hole Size	Casing	Cement	Top of Cmt
12-1/4"	9-5/8", 36#	283 cu. ft.	Surface
8-3/4"	7", 23#	992 cu. ft.	Surface
6-1/4"	5-1/2", 15.5#	Did Not Cement	N/A