

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

217

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35, 31N, 6W

12. COUNTY OR PARISH 13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit M, 790' FSL & 790' FWL

14. PERMIT NO.

30-039-24671

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6420' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud, set casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-13-90: Spudded 12-1/4" hole at 1:00 p.m.. Set 9-5/8" 36# J-55 ST&C casing at 280', w/250 sx Class "B" cement w/3% Cacl₂ + 1/4# per sx gel flake. Circ 142 sx cm.

5-14-90: WOC 12 hrs, Pressure tested BOP, blind & pipe rams, manifold, floor valve and casing to 600 psi - held ok.

5-16-90: Td'd 8-3/4" hole at 3091', set 7" 23# J-55 LT&C casing at 3065.2' w/500 sx 65/35 Poz, 12% gel, 1/4# per sx gel glake followed by 150 sx Class "B", 1/4# per sx flocele. Circ 150 sx cm. Released rig at 10:30 p.m.

RECEIVED

JUN 29 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Maples

TITLE Asst. Regulation & Proration

DATE June 1, 1990

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

JUN 27 1990

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side