

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other  
2. Name of Operator: **Devon Energy Corporation**  
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

**925' FSL, 910' FEL, Section 20, T31N, R6W**

5. Lease Designation and Serial No.

**SF-078988**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

**Northeast Blanco Unit**

8. Well Name and No.:

**N.E.B.U. #499**

9. API Well No.:

**30-039-24733**

10. Field & Pool/Exploratory Area:

**Basin Fruitland Coal**

11. County or Parish, State:

**Rio Arriba, New Mexico**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <b>CBM Sidetrack &amp; Re-Cavitation</b> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy was unable to remove the un-cemented Fruitland Coal 5.5" liner as planned after 16 days of rig activity. On 7/6/00 Devon requested and was granted verbal approval to sidetrack and re-drill the open hole Fruitland Coal interval. Devon's intentions are to set a 7" drillable bridge plug at 2998.5', ( 7" casing shoe at 3019' KB). Pressure test 7" casing to 1000 psig. The whipstock tool will be set at 2982.5' and oriented for a kickoff in a southeast direction. The whipstock will have an 11.5' window with the top at 2982.5' and bottom at 2994'. The new sidetrack Fruitland Coal open hole interval will be drilled with a 3 degrees from vertical kickoff angle.

The new open hole will be drilled to the top of the Pictured Cliffs formation and re-cavitated for approximately 15 days. The new un-cemented, perforated 5 1/2" liner will be run through the open hole interval. Top of hanger will be set approximately at 2942'.

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbey James K. Abbey Title: Operations Engineer

Date: 7-7-00

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 7/10/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

