Submit 5 Conies Approximate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II P.O. Drawer DD. Antenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc Address PO Box 4289, Far Ressan(s) for Filing (Check proper box) New Well	_						Well	API No.				
PO Box 4289, Far	Meridian Oil Inc.						30-0 39-24808					
Resecuts) for Filing (Check proper box)												
Resecuts) for Filing (Check proper box)	mingtor	a, NM	i 87	499								
Now Well					Oil Oil	et (Pleese expl	(بغند					
	C	Jango in '	Transpor	er of:_								
Recompletion	Oil		Dry Gas	, <u>Ц</u>								
Change in Operator	Casingheed (Ges 🔲	Condens	<u> </u>								
change of operator give name							_			-		
nd radiones of provious operator												
L DESCRIPTION OF WELL	AND LEAS	<u>se</u>										
Lages Name			ì		ng Formation			of Lesse		ease No.		
Rosa Unit		272	Bas	<u>in Fr</u>	<u>uitlan</u>	<u>d Coal</u>	Sund	(Federal)or Fe	SF-0	78773		
.ocation L	2	510			Couth		790		T-7 4-			
Unit Letter	_:		Foot Pro	m The	South Lie	e and	/ 90 I	est From The .	West	Line		
Service 35 Towns	31		_	5			Rio	Arriba				
Section 35 Townsh	<u>ip J + </u>		Range		, N	MPM,	WTO .	ATTIDA		County		
I DESIGNATION OF TRAI	VEBADTED	OF OF	T A B.T.	.	DAT CAC							
I. DESIGNATION OF TRAN		Condens				e address to w	hich commu	d copy of this f				
Meridian Oil Inc	1 1		— ×	X	1							
ame of Authorized Transporter of Casin			or Dev C	ies 🔽	PU BO	X 4289,	Farm.	ington. d copy of this f	NM 87	499		
Northwest Pipeli		<u> </u>	or Dry C		3539 F	30th	. Farm	ington,	7 7 MM 8 1	7499		
well produces ou or liquids.		ec.	Twp	2 000	is gas actual		Whe			, , , , ,		
e location of tanks.		35	31	15	to fine everen	y counsulate	Wile	4				
this production is commingled with that				COMMON	ine celes sus		L					
. COMPLETION DATA	nom my onm	, or p	~u, g, v	· consuming	and colour name			- · · · 				
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion			1	yv.	X		June	I ring news	Serie Kee v			
te Spudded	Date Compi.	Ready to	Prod.	Δ	Total Depth	L	<u> </u>	P.B.T.D.	<u> </u>			
07-19-90	0.8	-07-9	3 0		3.5	69 '						
evanous (DF, RKB, RT, GR, etc.)	Name of Prod			-	Top Oil/Gas Pay			Tubing Depth				
6718 ' GL	Fruitland Coal					3422'			3540 '			
riorations								Depth Casin	g Shoe			
3422-3548' (pred	rilled .	liner	r)									
	ΤU	BING.	CASIN	G AND	CEMENTI	NG RECOR	D		•			
HOLE SIZE	CASI	NG & TUI	BING SI	ZE	1	DEPTH SET			SACKS CEMI	NT		
12 1/4"	9	5/8"			231			189	cu.ft.			
8 3/4"	7"				3443			1037	cu.ft.			
6] //"		1/2"			3550			did n	ot cmt			
6 1/4"		3/8"			3540							
		LOWA	BLE									
TEST DATA AND REQUE	ST FOR AL							aquee	ze w/l	20 xx (
TEST DATA AND REQUES L WELL (Test must be after t		volume a	of load oi	i and must				is depth or be	•			
TEST DATA AND REQUES L WELL (Test must be after to		i volume o	of load oi	i and must		exceed top ails		is depth or be	•			
TEST DATA AND REQUE L WELL Test must be after to the First New Oil Rua To Tank	Date of Test		if load oi	i and must	Producing M			is depth or be)	•			
TEST DATA AND REQUE	recovery of lotal		of load oi	i and must				is depth or be	•			
TEST DATA AND REQUES L WELL (Test must be after to the First New Oil Rua To Tank agin of Test	Date of Test Tubing Pressu		of load oi	i and must	Producing M			etc.)	•			
TEST DATA AND REQUES L WELL (Test must be after to the First New Oil Rua To Tank agin of Test	Date of Test		of load oi	i and must	Producing M	nthod (Flow, pa	mp. gas lift.	is depth or be)	•			
TEST DATA AND REQUES (L WELL (Test must be after to the First New Oil Run To Tank again of Test	Date of Test Tubing Pressu		of load oi	i and must	Producing M Casing P	AUG2	9 1990	etc.) Size	•			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.