

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24833
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name Rosa Unit
8. Well No. 311
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Parker and Parsley Petroleum Company	
3. Address of Operator c/o A. R. Kendrick, Box 516, Aztec, NM 87410	
4. Well Location Unit Letter <u>H</u> : <u>1430</u> Feet From The <u>North</u> Line and <u>645</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>31 N</u> Range <u>4 W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6898' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/26/90: T.D. 3815' 7-7/8' Hole.

Ran 5-1/2" J-55, 17" LT&C Casing set at 3815' w/15 centralizers, 3 turbolating centralizers, float collar at 3797', stage collar at 3412'.

Cemented 1st stage w/25 sx (34.75 CuFl) 50/50 pozmlx w/2% gel, .4% Halad 322 and 1/4"/sx Flocele, and 75 sx (88.5 CuFl) Class B neat cement. Totals 100 sx (123.25 CuFl) Circulated 5 sx to pit. Cemented 2nd stage w/550 sx (995.5 CuFl) Halliburton Lite w/2% CaCl followed w/100 sx (118 CuFl) Class B cement w/2% CaCl. Totals 650 sx (1113.5 CuFl). Circulated 76 sx to pit.  
Grand Total 750 sx (1236.75 CuFl)

Released rig. Shut down for winter (US Forest Service restrictions)

RECEIVED  
NOV 1 - 1990  
OIL CON. DIV  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE AR Kendrick TITLE Agent DATE 11/1/90  
TYPE OR PRINT NAME AR KENDRICK TELEPHONE NO. 834-2555

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE NOV 01 1990  
CONDITIONS OF APPROVAL, IF ANY: