

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-24833
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name Rosa Unit
8. Well No. 311
9. Pool name or Wildcat Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	MAY 21 1991
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	OIL CON. DIV DIST. 3
2. Name of Operator Parker & Parsley Petroleum Company	
3. Address of Operator c/o A. R. Kendrick, Box 516, Aztec, NM 87410	

4. Well Location Unit Letter H : 1430 Feet From The North Line and 645 Feet From The East Line Section 28 Township 31 N Range 4 W NMPM Rio Arriba County
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10. Date Spudded 10/15/91	11. Date T.D. Reached 10/22/91	12. Date Compl. (Ready to Prod.) 4/22/91	13. Elevations (DF & RKB, RT, GR, etc.) 6898' GR	14. Elev. Casinghead
15. Total Depth 3815'	16. Plug Back T.D. 3801'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3815'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 3667-3739'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Density, Neutron, Microlog & Gamma Ray				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	325'	12-1/4"	220 Sx (260 CuFt)	Circulated
5-1/2"	17	3815'	7-7/8"	650 Sx (1113 CuFt)	Circulated
				12-3/4	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3721'	

26. Perforation record (interval, size, and number) 3667-3681', 3720-3734', 3738-3746' Total 72 0.5" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3667-3746' AMOUNT AND KIND MATERIAL USED 250 Gal Acid. SWF w/21,000# 40/70 Sd. plus 154,600# 20/40 Sd and 76650
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28. PRODUCTION							
Date First Production 4/10/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4/22/91	Hours Tested 24.5	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 543	Water - Bbl. 37	Gas - Oil Ratio
Flow Tubing Press. 432	Casing Pressure SI - 1250	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 543	Water - Bbl. 37	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting for pipeline	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature A. R. Kendrick	Printed Name A. R. Kendrick	Title Agent	Date 5/21/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 3117'	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 3238'	T. Penn. "C" _____
T. Pictured Cliffs _____ 3746'	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Fruitland Coal 3667'
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3667' to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology