

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

Form C-105
Revised 1-1-89

WELL API NO. 30-039-24833
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION RECORD					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESER ☐ OTHER ☐					
2. Name of Operator Parker and Parsley Petroleum Company					
3. Address of Operator c/o A. R. Kendrick, Box 516, Aztec, NM 87410					
4. Well Location Unit Letter <u>H</u> : <u>1430</u> Feet From The <u>North</u> Line and <u>645</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>31 N</u> Range <u>4 W</u> NMPM Rio Arriba County					
10. Date Spudded 10/15/90	11. Date T.D. Reached 10/22/90	12. Date Compl. (Ready to Prod.) 4/22/91	13. Elevations (DF & RKB, RT, GR, etc.) 6898' GR	14. Elev. Casinghead	
15. Total Depth 3815'	16. Plug Back T.D. 3801'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3815'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal, 3667-3746'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Density, Neutron, Microlog & Gamma Ray				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	325'	12-1/4"	220 Sx (260 CuFt)	Circulated
5-1/2"	17	3815'	7-7/8"	650 Sx (1236 CuFt)	Circulated
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	3721'				
26. Perforation record (interval, size, and number) 3667-81', 3720-34', 3738-46' Total 72 0.5" holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3667-3746'			250 Gal Acid.		
			SWF w/21,000# 40/70 Sd. plus		
			154,600# 20/40 Sd and 76,650		
28. PRODUCTION					
Gal Cross-Linked Fluid					
Date First Production 4/10/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 4/22/91	Hours Tested 24.5	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
					543
Flow Tubing Press. 432	Casing Pressure SI - 1250	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
				543	37
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting for pipeline.					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>A. R. Kendrick</u>		Printed Name <u>A. R. Kendrick</u>		Title <u>Agent</u>	Date <u>10/30/91</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3117'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3238'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3746'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Fruitland Coal _____ 3667'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....3667'.....to.....3746'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology