Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TRANS	SPORT	<u>OIL</u>	AND NA	TURAL GA	Well	IPI No.			
Operator Evergreen Operating Corporation						30-039- 24833					
c/o A. R. Kendrick,	Box 51	6, Azt	ec NM I	874							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	w Well Change in Transporter of: Completion Oil Dry Gas From Williams Field Services										
If change of operator give name and address of previous operator											
	AND I FAG	: IC									
Lease Name Rosa Unit						g Formation Kind o tland Coal F			(Lease No.		
Unit Letter H	:1430	Fe	et From The	No.	orth Line			et From The	East	Line	
Section 28 Township 31N Range 4W , NMPM, Rio Arriba County											
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NA	TUI	RAL GAS						
Name of Authorized Transporter of Oil		r Condensate			Address (Gin	e address to wh					
Name of Authorized Transporter of Casing Associated Natural G								copy of this form is to be sent) 0217, Attn: Mr. Knipp			
If well produces oil or liquids, give location of tanks.	Unit S	ec. Tv	vp. 1	Rge.	Is gas actually connected? Whe Yes			6-13-91			
If this production is commingled with that f	rom any other	lease or poo	l, give comn	ningl	ing order numb	xer:					
IV. COMPLETION DATA		Oil Well	Gas We	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl. Ready to Prod.			X			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					!			Depth Casing Shoe			
	π	IBING, C	ASING A	ND	CEMENTI	NG RECOR	D	1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
T. MDOM DAMA AND DEOLIDO	T FOD A	LOWAR	F 10								
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FUK AI	LLUW AD I volume of l	LE load oil and	musi	be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test					thod (Flow, pu		DECEINEU			
Length of Test	Tubing Pressure			Casing Pressure			JUL 6 1993				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			OIL CON, DIV.			
GAS WELL	·								DIST C		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUL 6 1993						
Al Kendrick					By Bin Shang						
Printed Name 8. Kendrick Agent Printed Name 8. 1993 (505) 334-2555					SUPERVISOR DISTRICT #3						
JUL 6 1993			one No.	<u>,</u>	""		-		<u> </u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.