STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

June 19, 1990

Evergreen Operating Corp. c/o A.R. Kendrick Box 516 Aztec, NM 87410-0516

Administrative Order NSL-2810

Dear Mr. Kendrick:

1930

Reference is made to your application dated April 23, 1990 for a non-standard coal gas well location for the Rosa Unit Well No. 280 to be located 2000 feet from the South line and 1890 feet from the West line (Unit K) of Section 1, Township 31 North, Range 4 West, NMPM, Basin Fruitland Coal (Gas) Pool, Rio Arriba County, New Mexico. Lots 3 and 4, S/2 NW/4 and SW/4 (W/2 equivalent) of said Section 1 shall be dedicated to the well forming a standard 327.26-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington

US Forest Service - Blanco

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ARREY CARRUTHERS
GOVERNOR

1000 PIO BRAZOS POAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date: 5-3-90
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088
Re: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 4-24-90
I have examined the application dated 4-24-90 for the Evergreen Operating Conp. Rose (hit # 280) Operator Lease & Well No.
K-1-3/10-4w and my recommendations are as follows:
Approve
1/5/-75/0
Yours truly,
June Burch

Oil Conservation Division P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

Re: Application for Non-Standard Location **Evergreen Operating Corporation** Rosa Unit #280 2000' FSL 1890' FWL 1-T31N-R4W Basin Fruitland Coal Gas Pool Rio Arriba County, New Mexico

Gentlemen:

We, on behalf of Evergreen Operating Corporation, hereby make application for approval of the location of a well to be located 2000' FWL 1890' FWL of Section 1, Township 31 North, Range 4 West, Basin Fruitland Coal Gas Pool, Rio Arriba County, New Mexico.

The reeson for the non-standard location is due to topography.

The attached exhibits show the situation at the location and surrounding area.

All offset operators and lease owners are being notified by certified mail at this mailing. The Return Receipt Cards will be provided when they are returned.

It is my belief that the information contained in this application is true and correct according to the information available to me.

If further information is needed, please contact me.

Yours very truly,

Enclosures

OIL CON. DIV. DIST. 3

Application for Non-Standard Location

Evergreen Operating Corporation
Rosa Unit #280
2000' FSL 1890' FWL, Section 1-T31N-R4W
Basin Fruitland Coal Gas Pool
Rio Arriba County, New Mexico

The following exhibits are enclosed:

- EXHIBIT A Form C-102, Well Location and Acreege Dedication Plat: shows the location of the well with respect to the section lines, the dedicated acreege, and the proration unit.
- EXHIBIT B Enlarged copy of Topographic Map:
 shows the location to be on a nose of a steep hillside. (Notice that the Contour
 Interval is 40 feet.) The location is adjacent to the existing roadway to avoid road
 construction. The location is located to avoid excessive cutting into the hillside. The
 terrain falls off rapidly to the south and west from the location which prevents
 moving further west.
- EXHIBIT C Ownership and Offset Well Location Plat: shows the location of the Rosa Unit #280 relative to the locations of the #281 in the northeast quarter of Section 1 and the #283 in the northeast quarter of Section 2. The distance between wells in Section 1, 2709 feet, are well within the tolerances of standard well spacings as set out in the pool rules by Order R-8768 and shown on Exhibit E.

The ownership and offset wells are also shown on this exhibit.

This information is believed to be current and accurate.

- EXHIBIT D Location Windows Plat showing distances between points: shows the distances between wells in standard spacing situations with 1601,25 feet being the minimum and 5232.59 feet maximum for wells on adjacent drill tracts.
- EXHIBIT E Location Windows Plat with wells spotted: shows the "windows" for standard locations as provided by Order R-8768 with the #280 and #281 wells spotted in their approximate positions.
- EXHIBIT F Copy of Application for Permit to Drill: shows the Application for Permit to Drill.

Subtrut to Appropriate Side Lease - 4 copies
Foe Lease - 3 oxpies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-29

[115TRICT] P.O. Bul 1980, Hobby, NM 88240

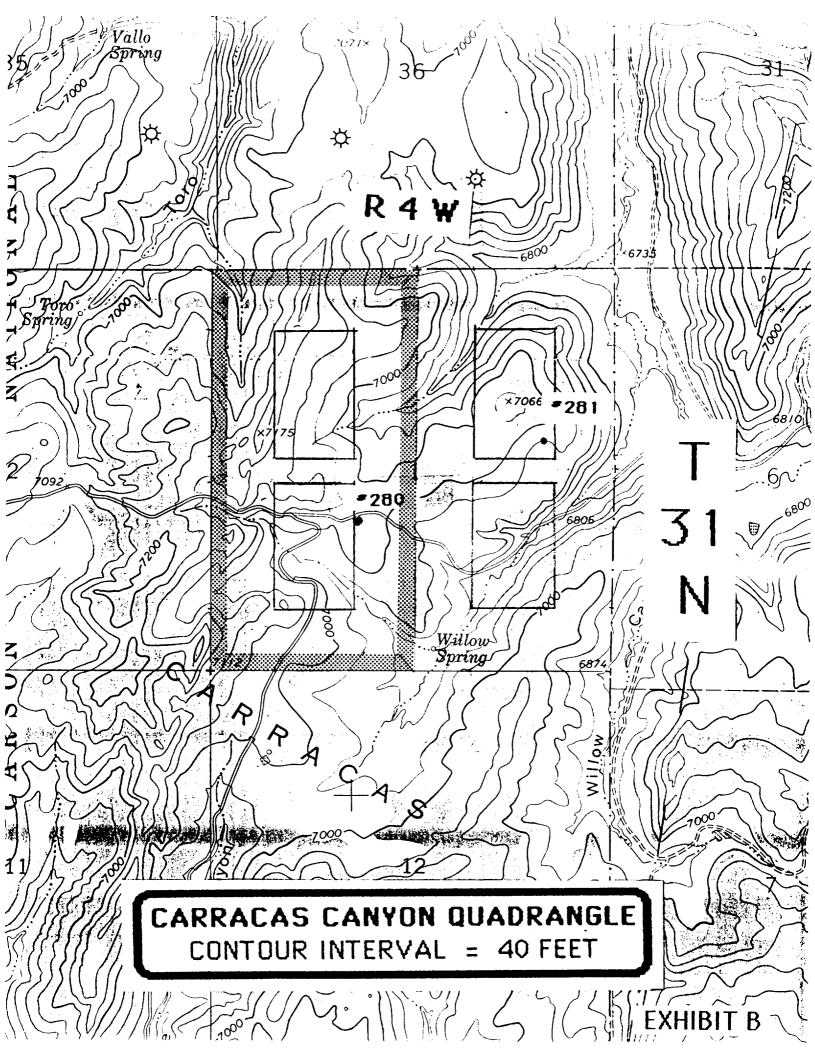
OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

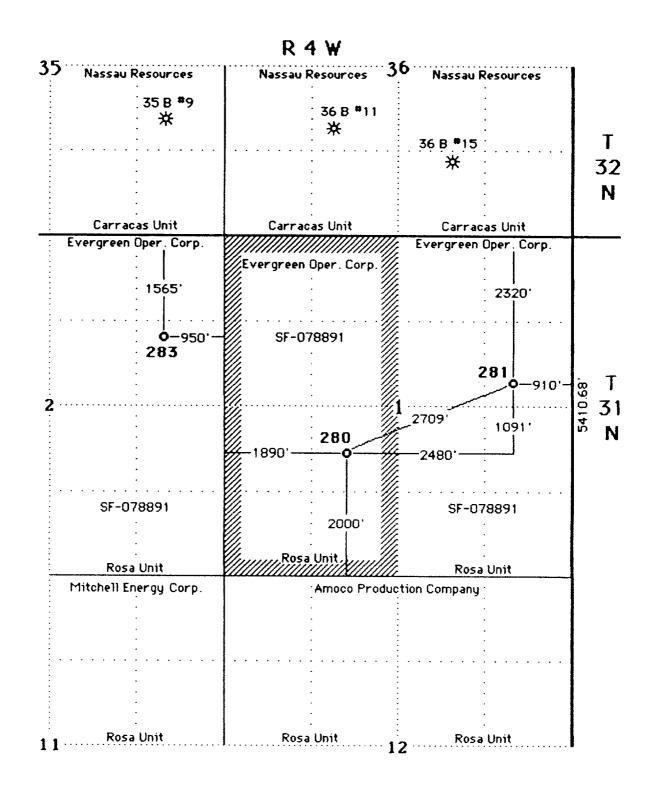
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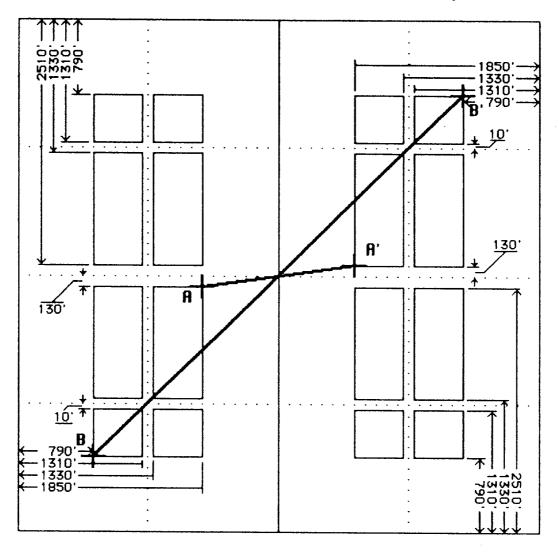
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2000					NMPM	Rio	Arriba
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Non-Standard Location for Rosa Unit #280 2000' FSL 1890' FWL Section 1-T31N-R4W Basin Fruitland Coal Gas Pool



STANDARD LOCATION WINDOWS FRUITLAND COAL WELL (320-ACRE DRILL TRACT)

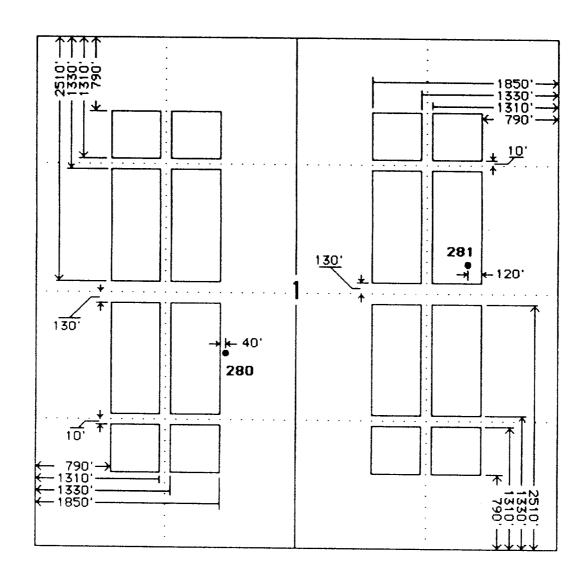


DISTANCES BETWEEN POINTS:

Minimum: A - A' = 1601.25'

Maximum: B - B' = 5232.59'

Non-Standard Location for Rosa Unit #280 2000' FSL 1890' FWL Section 1-T31N-R4W Basin Fruitland Coal Gas Pool



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FO	OR PERMIT TO	DRILL, DEEPER	N. OR PLUE	BACK			
1a. Type of Work		5. Lease Number					
DRILL	SF-078891						
1b Type of Well		6. If Indian, Name of Tribe or Allottee					
6AS							
2. Operator		7. Unit Agreement Name					
Evergreen Operating Corpor	ation	l como,		INIT			
3. Address & Phone No. of Operator		8 Farm or Lease I	ROSA UNIT 8. Farm or Lease Name				
XA. R. KENDRICK		ROSA UNIT					
BOX 516, AZTEC, NM 874	10	9. Well Number	ROOM C	MII			
(505) 334-2555		280					
4. Location of Well	· · · · · · · · · · · · · · · · · · ·	10. Field, Pool, or					
		I		COAL GAS POOL			
(Unit K) 2000' FSL 1890	· FWI	11. Section, Township, & Range, Meridian, or Block 1-31N-4W					
14. Distance in Miles from Nearest Town		12. County	1-318				
12 MILES WEST OF DULCE,	NM	RIO ARR	I D A	13. State			
15. Distance from		es in Lease		NEW MEXICO			
Proposed Location	10.72	OS III ECOSC	17.74	cres Assigned to Well			
To Neerest Property 1800'	1965	72 Acres W~327.26 Acres					
Line or Lease Line.	1300.	72 Acres W-327.26 Acres					
18. Distance From	19 Pro	posed Depth 20. Rotary or Cable Tools					
Proposed Location	15.110	pood Deptil	sed Depth 20. Rotary or Cable Tools				
To Nearest Well Dr, 2233'	A.	215'					
Compl., Or Applied	7	ROTARY					
For On Lease.							
21. Elevations (DR, RT, GR, E	tc	20.4					
7020'	ю.	22. Approximate Date Work Will Start.					
23. Proposed Casing and Cementing Progra		As soon as Possible.					
specifically and completing in ografic	•••						
Exhibits attached as follows:							
MANA							
"B" Ten-Point Compliance F		"F" Drill Rig Layout					
"C" Blowout Preventer Sche	_	"G" Completion Rig					
		"H" Location Profile					
"D" Multi-Point Requireme		"I" Production Facility Schematic					
"E" Vicintity Map - Access I	(080S						
24. Signed AR Lendville	Title	Agent	Dat	e <u>4-6-90</u>			
Permit No.		Annous Dete					
Permit No.		whhi.nagi ngte					
Approved By	Titlo						
Approved By	1106		Date	3			

NOTE: THIS FORMAT IS ISSUED IN LIEU OF U.S. BLM FORM 3160-3.

"ON-SITE" FIELD INSPECTION

The location is within the Carson National Forest.

Mr. Jim Tensfield, the Forest Service energy representative, will be on duty elsewhere until May 10, 1990; therefore, a supervised "On-site" Inspection cannot be performed prior to May 14, 1990.

During our unsupervised On-site Inspection, we found the following to exist:

The location was staked according to the instructions we received from the Forest Service with respect to evolding unnecessary road construction, excessive cuts and fills, excessive timber removal, and other ecological damage that can be avoided.

The location cannot be moved to the west without encountering excessive construction costs and creating additional environmental damage.

The location does not crowd any drill tract outside of Section 1, and it does not crowd the proposed well location of well #281 within Section 1 as much as the minimum distance between wells on standard locations as shown on Exhibits C and D.

The west half dedication is necessary due to the location of the #281 well which is located at a standard location in the northeast quarter of Section 1.

A well pad at any standard location in the west half of Section 1 cannot avoid excessive ecological damage.

NAMES AND ADDRESSES OF OFFSET OWNERS AND INTERESTED PARTIES

Application for Non-Standard Location Evergreen Operating Corporation Rosa Unit #280 2000' FSL 1890' FWL 1-T31N-R4W Basin Fruitland Coal Gas Pool Rio Arriba County, New Mexico

Amoco Production Company • P. O. Box 800 Denver, Colorado 80201

Mitchell Energy Corporation • Suite 3500 555 17th Street Denver, Colorado 80202

Nassau Resources, Inc. ●
P. 0. Box 809
Farmington, New Mexico 87499-0809

U. S. Forest Service •
Jicarilla Ranger District
Oobernador Route
Blanco, New Mexico 87412

Bureau of Land Management 1235 La Plata Highway Farmington, New Mexico 87401

0il Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

• Notified by certified mail Return Receipt.