

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078891			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Parker & Parsley Petroleum Company				7. UNIT AGREEMENT NAME Rosa Unit			
3. ADDRESS OF OPERATOR P. O. Box 3178, Midland, Texas 79702				8. FARM OR LEASE NAME Rosa Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2000' FSL 1725' FWL At top prod. interval reported below At total depth				9. WELL NO. 282			
14. PERMIT NO. 30-039-24835				DATE ISSUED NOV 27 1990			
15. DATE SPUDDED 8/2/90				16. DATE T.D. REACHED 8/21/90			
17. DATE COMPL. (Ready to prod.) 9/7/90				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7135' GR			
19. ELEV. CASINGHEAD				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal			
20. TOTAL DEPTH, MD & TVD 4208'				21. PLUG, BACK T.D., MD & TVD 4181'			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 4048'-4078'				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Density, Gamma Ray-Neutrol, and MicroLog				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 -5/8"		24		364'		12-1/4"	
5-1/2"		15.5		4207'		7-7/8"	
				Stage Collar @ 3703'			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		4078'					
31. PERFORATION RECORD (Interval, size and number)							
4048'-4078' w/2 JSPF (60)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4048'-4078'				SWF w/ 83,596 Gal L & XL-Gel Water and 17,300# 40/70 sand and 200,000 # 20/40 sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION 9/3/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 9/4/90		HOURS TESTED 2		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
						537	
FLOW. TUBING PRESS. 60		CASING PRESSURE 180 (flow)		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)		6444	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SICP 1350 psi							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from reliable records							
SIGNED <i>CR Kendrick</i>		TITLE Agent		BY <i>207</i>		DATE 4/5/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs	3461' 3592' 3863' 3998' 4083'	

38. GEOLOGIC MARKERS	
NAME	MEAS. DEPTH
Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs	3461' 3592' 3863' 3998' 4083'