## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRII	L, DEEPEN, OR PLUG BACK
la.	TYPE OF WORK DRILL	5. LEASE NUMBER SF-078766
1b.	TYPE OF WELL GAS	6. IF INDIAN, ALL. OR TRIBE NAME
2.	OPERATOR MERIDIAN OIL INC. 14538	7. UNIT AGREEMENT NAME ROSA UNIT
3.	ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME ROSA UNIT 7446 9. WELL NO. 256
4.	LOCATION OF WELL 1625'FNL 1560'FEL	10. FIELD, POOL, OR WILDCAT  BASIN FRUITLAND COAL 7/6/29  11. SEC. T. R. M OR BLK.  SEC. 25 T31N R06W NMPM
14.	DISTANCE IN MILES FROM NEAREST TOWN 11 MILES N. OF GOBERNADOR	12. COUNTY 13.STATE RIO ARRIBA NM
15.	PROPOSED LOCATION 1560' TO NEAREST PROPERTY	S IN LEASE 17. ACRES ASSIGNED TO WELL  \$\int 272.16
18.	DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR. 2000' COMPL., OR APPLIED FOR ON THIS LEASE.	OSED DEPTH 20. ROTARY OR CABLE TOOLS 3213' ROTARY
21.	ELEVATIONS (DF, FT, GR, ETC.) 6389'GL	22. APPROX. DATE WORK WILL START  DECEIVE
23.	PROPOSED CASING AND	CEMENTING PROGRAM
	*SEE OPERATIONS P	OIL CON. DIV
24.	AUTHORIZED BY: REG. DRILLING ENGR.	DIST. 3  5/31/90 DATE
PERMI	T NO APPROVA	L DATE
APPRO	VED BYTITLE	
OTE:	THIS FORMAT IS ISSUED IN LIEU OF US	S BLM FORM 3160-3.

Submit to Appropriate Office State Lease - 4 copies Fos Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

perator		Distances must be f		caries of the sec	ation .	
Meridian	0il Inc.		Rosa	Unit (	SF-078766)	Well No. 256
Letter Section			Range		County	270
G Location of	25 31 1	Torth	6 West		1	Arriba
					. W. C.	
1625 feet fi	Producing Formation	line and		1560 f	et from the East	line
63891	Fruitland (		Pool Basin			Dedicated Acresge:
	renge dedicated to the subject		Dasin			272.16
2. If more then a	no issues is dedicated to the w	rell, outline each and is	leatify the ownership	thereof (both as a	o working interest and	rovaltvi.
	ne issue of different ownsents					
				Of all OWNERS bee	a consolidated by come	minutation.
Yes	No 1	f answer as "yes" type	of consciidation	unitiza	tion	
	list the owners and tract dear					
No allowable will	be assigned to the well than	all interests have been	consolidated (by co	DOMESTIC DOS. US	COTORON format annius	
or water a non-star			med by the Division.			C or otherwise)
		9.32			OPERAT	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			OR CERTIFICAT
	1		!		contained hereis	t in true and comple
*	1	N	! ,	<b>⊗</b> ∕	best of my mand	and belief.
	1	62	/	8	Signature	Trade
	ļ		l		1   -	
	i		1			Bradfield
	·				Printed Name	
					Postion	ory Affair
	į	9			1 1	n Oil Inc.
		/-	560'	8	Company	in oir inc.
	1		İ		J 5- 2	29-90
	!		12		Date	
	!		1		10	
	! -	,	1		O SIPVEYO	
///////////////////////////////////////	111111111111111111111111111111111111111	44///////	minister in		SURVEYO	OR CERTIFICATI
			//////////////////////////////////////		I hereby certify	that the well location
			ĺ		on this plat was	picted from field
			ĺ	/	actual surveye	nade by me or un that the same is p
			1 3		I I ·	that the same is to best of my knowled
			Ì		1 1 2 2 2	3-19-90
!			İ		Date Supplyed	7-13-30
		+	<del> </del>	<del> </del>	.+/////	
EIVE			İ	/	Signature & S.	
	)	1	İ		Signature Scale	HENICO TO
• จานอก 🧡			į			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
1 3 1390			1 4		i li la (	6857)
ON. DIY			i <sup>7</sup>	<b>r</b> :		يوا ك
CT 3			i			6857
4ST. 3	4494.60		j		Certificate COLP	STAM SOLD
					Neale	4. LAND Wards
990 132	0 1650 1900 2310 2	640 2000	1500 1000	500 0		

Well Name: 256 ROSA UNIT 1625'FNL 1560'FEL Sec. 25 T31N R06W RIO ARRIBA NEW MEXICO

BASIN FRUITLAND COAL Elevation 6389'GL

Formation tops: Surface- SAN JOSE

Ojo Alamo- 2470 Kirtland- 2605 Fruitland- 3045

Fruitland Coal Top- 3076 Intermediate TD- 3044 Fruitland Coal Base- 3210 Total Depth- 3213

Pictured Cliffs- 3217

Logging Program: Mud logs from intermediate to total depth.

Mud Program: Interval Type Weiaht Visc. Fl. Loss 0 - 200 Spud 8.4 - 8.940-50 no control 200 - 3044 Non-dispersed 8.4 - 9.1 30-60 no control 3044 - 3213 Formation Water 8.4 no control

Casing Program: Hole Size Depth Interval Csq. Size Weight Grade 12 1/4" 9 5/8" 0 - 200 32.3# H - 408 3/4" 7" 0 - 304420.0# K-55 2994 - 3213 0 - 3213 5 1/2" 6 1/4" 15.5# K-55 Tubing Program: 2 7/8" 6.5# J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above the guide shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2605'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

 $^5\,$   $^{1/2}"$  production casing - float shoe on bottom and a pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment:  $9 \frac{5}{8}$ " x 7" x 2  $\frac{7}{8}$ " x 11" 3000 psi xmas tree assembly.

## Cementina:

9 5/8" surface casing - cement with 160 sacks of class "B" cement with 1/4# flocele/sack and 3% calcium chloride (189 cu ft. of slurry, 200% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

7" intermediate casing - lead with 441 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 971 cu ft. of slurry, 110% excess to circulate to surface. If hole conditions permit, a 600 ft spacer will be run ahead of the cement slurry to avoid mud contamination of the cement. WOC 12 hours. If cement does not circulate to surface, a temperature log will be run after 8 hours to determine TOC.

5 1/2" liner - do not cement.

