UNITED STATES DEPARTMENT OF INTERIOR 5. LEASE SF-078891 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME [Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals.] 7. UNIT AGREEMENT NAME **ROSA UNIT** 1. Oil well [] Gas Well [X] Other [] 8. FARM OR LEASE NAME 6as Well **ROSA UNIT** 2. NAME OF OPERATOR 9. WELL NO. Parker and Parsley Petroleum Company 283 3. ADDRESS OF OPERATOR (505) 334-2555 10. FIELD OR WILDCAT NAME c/o A. R. Kendrick, Box 516, Aztec, NM 87410 Basin-Fruitland Coal Oas Pool 4. LOCATION OF WELL (REPORT LOCATION CLEARLY.) 11. SEC., T., R., M., OR BLK AND SURVEY OR AREA 52-T31N-R4W (Unit H) 1830' FNL 850' FEL 12. COUNTY OR PARISH 14. API NO. 15. ELEVATIONS (SHOW DF, RT, AND GR) 13. STATE 30-039-24856 7151' GR Rio Arriba New Mexico INTENTION TO: 16. SUBSEQUENT REPORT OF: Run and Cement Production Casing.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS:

9-19-90 T.D. 4160' in 7-7/8" hole.

Ran 5-1/2" J-55, 17# Casing set at 4160' w/float collar at 4149'; 15 centralizers; 3 Turbulator Centralizers at 3608', 3546' & 3484'; and Stage Collar at 3745'.

Cemented 1st Stage with 25 sx (45 CuFt) Class B w/2% CaCl, .4% Halad-322, 1/4# Flocele per sx. plus 75 sx (89 CuFt) 50/50 Pozmix w/.4% Halad-344 and .4% CFR2. TOTAL 100 sx (134 CuFt). Circulated 12 sx to pit.

Cemented 2nd Stage with 800 sx (1321 CuFt) Halliburton Lite w/2% CaCl plus 100 sx (118 CuFt) Class "B" w/1/4# Flocele per sx. TOTAL 900 sx (1439 CuFt). Close stage tool w/2550 psi. Circulated 271 sx to pit.

OCT 5 1990

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

18. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.

OIL CON. DIV.

Senduele	TITLE	Agent	DATE	10/1/90		
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	TITLE		DATE			
/AL, IF ANY:		ACCEPTED FOR RECORD				
	Jendrâle VAL, IF ANY:	TITLE	TITLE	TITLE Agent DATE	TITLE DATE DATE DATE	

NMOCD

OCT 02 1990

FARMINGTON RESOURCE AREA