UNITED STATES				and the second second	
DEPARTMENT OF INTERIOR		5. LEASE			
BUREAU OF LAND MANAGEMENT		SF-078891			
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
(Do not use this form for proposals	to drill or to deepen or plug back				
to a different reservoir. Use Form 3160-3 for such proposals.)		7. UNIT AGREEMENT NAME ROSA UNIT			
1. Oil well [] Gas Well [X] Other []		8. FARM OR LEASE NAME			
Gas Well		ROSA UNIT			
2. NAME OF OPERATOR		9. WELL NO.			
Parker and Parsley F	285				
3. ADDRESS OF OPERATOR (5	10. FIELD OR WILDCAT NAME				
c/o A. R. Kendrick, Box 5	Basin-Fruitland Coal Gas Pool				
4. LOCATION OF WELL (REPORT	11. SEC., T.,	R., M., OR BL	K AND SURVEY	OR AREA	
(Unit H) 1670' FNL 300' FEL		S 3 - T 31 N - R 4 W			
14. API NO. 15. ELEVATIONS (SHOW DF, F		T, AND GR)	12. COUNTY	OR PARISH	13. STATE
30-039-24857 7165' OR			Rio	Arriba	New Mexico
16. INTENTION TO:					
SUBSEQUENT REPORT OF:	Run & Cement Producti	ion Casing.			
17. DESCRIBE PROPOSED OR COM	1PLETED OPERATIONS:				
	n 7-7/8" hole. * Casing set at 4229' w/Floo o'; and Stage Collar at 3711'		5 Centraliz	ers; 3 Turbula	tor Centralizers
Cemented 1st Stage with plus 50 sx (59 CuFt) 50/(224 CuFt). Circulated 2	th 100 sx (165 CuFt) Class '50 Pozmix w/4% CFR-3, 4 4 CuFt to pit.	B w/4% CFI 1% Halad-34	R-3, 4% Ha 4 and 1/2 ≉	lad-344, and i FFL/sx. Total (1/2 #FL/sx volume 150 sx
Cemented 2nd Stage wi Class B w/4% CFR-3, 4% 265 sx to pit.	th 900 sx (1485 CuFt) Hal Halad-344 and 1/2 #FL/s	liburton Lite x. Total volu	ew/2% CaCl ume 1000 si	2 plus 150 sx x (1603 CuFt)	((118 CuFt) . Circulated
Tested to 3500 psi — he	,	D E C	FIVE		
			UN OCT	5 1990	•
NOTE: This format is issued in li 18. I HEREBY CERTIFY THAT THE	FOREGOING IS TRUE AND COR		OIF C	iet. a Dvi. DIA	
SIGNED /	endriel TITLE		Agent	DATE	10/1/90

MMOGD

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

OCT 02 1990 FARMINGTON RESOURCE AREA

DATE __

ACCEPTED FOR RECORD

BY 21