Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Evergreen Operating Corporation 30-039-24858		
Address		
c/o A. R. Kendrick, Box 516, Aztec NM 87410  Reason(s) for Filing (Check proper box)  Other (Please explain)	····	
New Well Change in Transporter of:		
Recompletion U Oil L! Dry Gas U Change Operator Change in Operator Casinghead Gas Condensate C		
If change of operator give name and Parsley Development Co., Box 516, Aztec NM 87410 and address of previous operator Parker and Parsley Development Co., Box 516, Aztec NM 87410	<u></u>	
II. DESCRIPTION OF WELL AND LEASE		
Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Rosa Unit   293   Basin Fruitland Coal   XOXX, Federal CXXXX   SF-	Lease No. -078888	
Location G 1510 North 1720 East	-	
Unit Letter : Feet From The Line and Feet From The Feet From The	Line	
Section 10 Township 31 N Range 4 W , NMPM, Rio Arriba	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be	seni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be		
Associated Natural Gas Incorporated Box 5493, Denver CO 80217 Attn: Mr If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?	. Knipp	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks.		
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA		
Decision Time of Completion (NO   Oil Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Res	Diff Resiv	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.		
9-22-90 4-27-91 3970 394  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Divide	+4	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Fruitland Coal  Top Oil/Gas Pay  Tubing Depth  390	)3	
Perforations Depth Casing Shoe	70	
3799-3802, 3837-41, 3884-99, 3901-06' TUBING, CASING AND CEMENTING RECORD	970	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE	MENT	
12-1/4 8-5/8 364 260 CuFt		
7-7/8 5-1/2 3970 1466 CuFt 2-7/8 3903		
2-7/8 3903		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h.	1	
D. F. V. Old P. T. T.		
	S (1 / : 1/	
Length of Test  Tubing Pressure  Casing Pressure  Classification  Classificati	1993	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF		
CAS WIELE		
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF.  Gravity of Condensate	. 3	
4-27-91 24 Hrs 116	`,	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISI	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	JUL 6 1993	
Date Approved		
	By Bin Shan	
ak Kenshide 3 3 du		
Signature A B. Kaptistolic By Bu. B. B. S. Change	10	
Signature By 3.1. change	/3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.