

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Amec, NM 87410

API NO. (assigned by OCD on New Wells)

30-039-24261

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-289-45

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

300 W. Arrington, Ste. 200, Farmington, NM 87401

7. Lease Name or Unit Agreement Name

San Juan 31-6 Unit

8. Well No.

222

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter H : 1348 Feet From The North Line and 1099 Feet From The East Line

Section 32

Township 31-N

Range 6-W

NMPM Rio Arriba

County

10. Proposed Depth

3175' (+)

11. Formation

Fruitland

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DP, RT, GR, etc.)

6332' GL (Unprepared)

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Advise Later

16. Approx. Date Work will start

Upon Approval

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, K-55	250'	250 SXS	Circ to surf
8-3/4"	7"	23#, K-55	3045'	650 SXS	Circ to surf
6-1/8"	5-1/2"	15.5# or 23#	2945'-3175'	*	*

*If the coal is cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

If the coal is not cleated, the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run.

Use mud additives as required for control.

RECEIVED

AUG 06 1990

OIL CON. DIV.
DIST. 3

APPROVAL EXPIRES 2-6-91
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Pro. DATE 8/1/90

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 367-1488

(This space for State Use)

APPROVED BY Ernest B. Bush DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 06 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

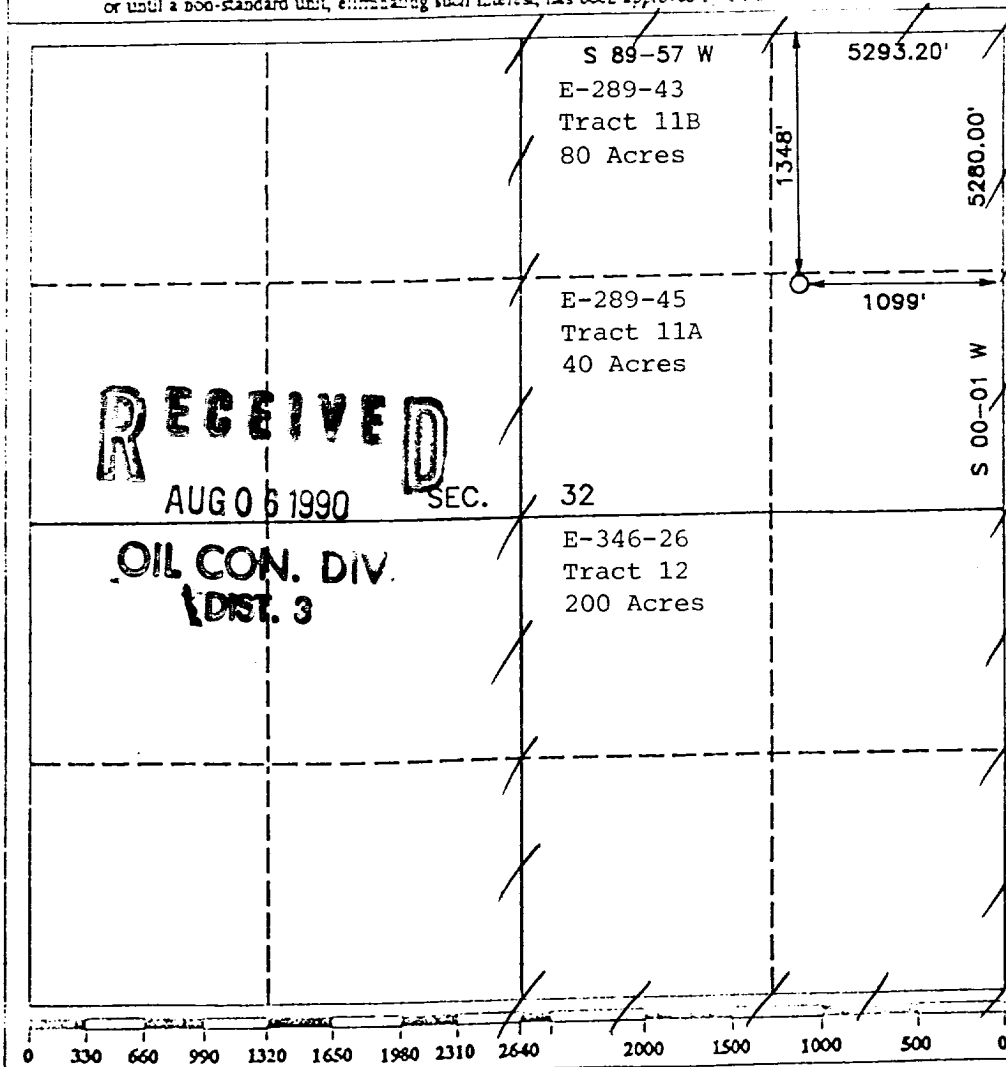
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM		Lease SAN JUAN 31-6 UNIT		Well No. 222
Unit Letter H	Section 32	Township T.31 N.	Range R.6 W.	County RIO ARriba COUNTY
Actual Footage Location of Well: 1348 feet from the NORTH line and 1099 feet from the EAST line				
Ground level Elev. 6332	Producing Formation Fruitland	Pool Basin Fruitland	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by _____



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
L. M. Sanders
Printed Name
L. M. Sanders
Position
Supv, Reg & Proration
Company
Phillips Petroleum Company
Date
August 1, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JUNE 23, 1990
Signature & Seal of
Professional Surveyor
Howard Baggett
Certificate No.
9678
9679
REGISTERED PROFESSIONAL LAND SURVEYOR

Registered Professional
Land Surveyor