

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 7 1991

1. TRASS DESIGNATION AND SERIAL NO.
SF-078767
2. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION: ☒ NEW ☐ WORK OVER ☐ REPER ☐ PLUG BACK ☐ REPER ☐ OTHER

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1310'FSL, 1310'FWL
At top prod. interval reported below
At total depth

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JIL CON. DIV.
DIST. 3

14. PERMIT NO.
30-039-24864

3. UNIT AGREEMENT NAME

Rosa Unit

4. FARM OR LEASE NAME

Rosa Unit

9. WELL NO.
209

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 24, T-31-N, R-06-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 08/24/90 16. DATE T.D. REACHED 4/4/91 17. DATE COMPL. (Ready to prod.) 4/9/91 18. ELEVATION (DP, ENB, AT, GR, ETC.) 6315' CL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3171' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY? 1 23. INTERVALS DRILLED BY Yes

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal - uncemented Liner 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	36#	226'	12 1/4"	189 cu.ft.	
7"	23#	2975'	8 3/4"	1092 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2899'	3171'	did not cmt		2 3/8"	3132'	

31. PERFORATION RECORD (Interval, size and number) 2995-3170' Pre-perforated Liner 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
0 - 394'	Squeeze with 236 cu.ft.

33. PRODUCTION 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO

242 MCF-pitot

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	HEAVY-APT (COEL)
SI 752	SI 1210					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3130' 1685

35. LIST OF ATTACHMENTS

Temperature Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Affairs

DATE 5-1-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DRG
Ojo Alamo	2410'	2520'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2410' 2520' 2920'	
Kirtland	2520'	2920'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2920'	3171'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			