

DISTRICT II
P.O. District Office, Aztec, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Meridian Oil Inc. Well API No. 30-039-24864
Address PO Box 4289, Farmington, NM 87499
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Rosa Unit</u>	Well No. <u>209</u>	Pool Name, including Formation <u>Basin Fruitland Coal</u>	Kind of Lease State, (Federal) or Fee	Lease No. <u>SF-078767</u>
Location Unit Letter <u>M</u> : <u>1310</u> Feet From The <u>South</u> Line and <u>1310</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>31N</u> Range <u>06W</u> , <u>NMPM</u> , <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ <u>Meridian Oil Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 4289, Farmington, NM 87499</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>Northwest Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>3539 E. 30th Street, Farmington, NM 87402</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>M</u>	Sec. <u>24</u>	Twp. <u>31N</u>	Rgn. <u>06W</u>	Is gas actually connected? ☐	When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		<u>X</u>	<u>X</u>					
Date Spudded <u>08/24/90</u>	Date Compl. Ready to Prod. <u>04/09/91</u>	Total Depth <u>3171'</u>	P.B.T.D.					
Elevations (IDF, RKB, RT, GR, etc.) <u>6318' GL</u>	Name of Producing Formation <u>Fruitland Coal</u>	Top Oil/Gas Pay <u>2995'</u>	Tubing Depth <u>3132'</u>					
Performances <u>2995-3170'</u>	<u>Pre-perforated Liner</u>		Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	226'	189 cu.ft.
8 3/4"	7"	2975'	1092 cu.ft.
6 1/4"	5 1/2"	3171'	did not cement
	2 3/8"	3132'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____
GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MCF _____ Gravity of Gas _____
Testing Method (psst, back pr.) _____ Tubing Pressure (Shot-in) _____ Casing Pressure (Shot-in) _____ Choke Size _____
backpressure SI 752 SI 1210

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.
[Signature]
Signature Berdy Bradfield Reg. Affairs
Printed Name 5-1-91 Title
Date 326-9700 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 7 1991
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate form C-104 must be filed for each pool in multiply completed wells.