Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPR	5√ED
Budget Burn	tau No.	1004-013
Expires:	March	31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SF-078995

SUNDRY NOTICES AND REPORTS ON WELLS

Submit in Triple of Well Well Well Well Well Well Other	Use "APPLICATION FO			
Name of Operator Name of Operator Name of Oper	SUBMI	T IN TRIPLICATE	IVE	7. If Unit or CA, Agreement Designation
Describe Proposed or Completed Commission Notice of Instal Abandonness Notice of Instal Abandonness Notice of Instal Describe Proposed or Completed Commission Notice of Instal Describe Proposed or Completed Septiment Notice of Instal Describe Proposed or Complete Notice of Instal Describe Proposed or Complete Notice of Instal Describe Proposed or Complete Notice of Instal Describe Notice of Instal Describe Proposed Notice	Tune of Well		3.50	San Juan 31-6 Unit
Name of Operators PHILLIPS PETROLEUM COMPANY Address and Telephone No. 300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400. Inclusion of Well Grossy. Sec. T. K. M. or Survey Description) Unit H, 2508' FNL & 1240' FEL Sec. 29, T31N, R6W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Inters	Oil S Wall Other		୍ୟ ବର୍ଷ ପ୍ର	
PHILLIPS PETROLEUM COMPANY Address and Telephone No. 30-039-24884 30-039-24884 No. West Arrington Suite 200, Farmington, NM 87401 505/599-3400. Init H, 2508' FNL & 1240' FEL Sec. 29, T31N, R6W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Inters Subvequent Report Physician Back Construction Notice of Inters Abandouncest Notice Code As Per NTL-FRA-90-1 Describe Proposed or Completed Operations (Clearly state all pertinent detail), and give pertinent dates, including estimated due of starting any proposed with: I well in direction to the proposed or Completed Co			TRIME	
Address and Telephone No. 30-03-93-2400. To solve your periods of the state of the			701 (0) 8 9	
Location of Well (Footage, Se. T. R. M. a. Survey Description) II. County or Prizal, State II. County or Prizal III. County or	Address and Telephone No.	· Parit	505/500 3/00	
Unit H, 2508' FNL & 1240' FEL Sec. 29, T31N, R6W CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	300 West Arrington Suite 200	, farmington, NM 8/401	303/399-3400	-
Unit H, 2508' FNL & 1240' FEL Sec. 29, T31N, R6W CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Abandosmen Notice Notice of Plans New Controlled Ne	Location of Well (Footage, Sec., T., K., M., or Survey i	escription)	L.	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of laters	Unit H, 2508' FNL & 1240 ' FEL			Rio Arriba, NM
TYPE OF SUBMISSION Notice of Intern		(s) TO INDICATE NATURE OF	. <u></u>	·
Notice of Intern		[-
Subsequent Report Subs	TYPE OF SUBMISSION	<u> </u>		
Subsequent Report	Notice of Intent			`
Casing Repair Casing Repair Casing Repair Casing C		1 — ·		(m)
Approved by Final Abandonment Notice Altering Casing Dispose Water Dispose Water Dispose Water Dispose Water Dispose Water Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starring any proposed work. If well is directionally diffice Dispose work of completed operations of the Ojo Alamo Formation , as per NTL-FRA-90-1. Altering Casing Dispose Water Dispos	Subsequent Report	1		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substantace locations and measured and true vertical depths for all markers and zones pertinent to this work.)* escription of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. ate: 10-6-90	Communication of Marine	l — — · ·		Conversion to Injection
Cluste Report real of multiple completions of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substurface locations and measured and true vertical depths for all markers and zoose pertinent to this work.)* escription of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. ate: 10-6-90	Final Abandonment Notice		NTL-FRA-90-1	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* escription of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. ate: 10-6-90				
ead Slurry	escription of cement job to fundament of Alamo Formation, as per	olfill requirements for property NTL-FRA-90-1.	rotection of us	my proposed work. If well is directionally drilled, sable water zones includi
ail Slurry 150 Sx Cl B, 1/4# Flocele/Sk, 15.6 ppg @ 1.18 ft ³ /Sx yield. risplaced Plug with 120 Bbls Fresh Water. rolume Cement Circulated 146 Bbls/Sacks rorage Pressure 300 PSI Average Rate 6 BPM, Bumped Plug with 1600 PSI. A. I hereby certify that the forgoing is the and cornect Signed Tide Drilling Supervisor Date 10-11-90 (This space for Federal or State office use) Approved by Conditions of approval, if any:	escription of cement job to fundamental management and the vertical escription of cement job to fundament of the Ojo Alamo Formation, as per ate: 10-6-90 Time Stole Size 8-3/4" urbo Centralizers at 2532 pring Type Centralizers at 31	lfill requirements for problem NTL-FRA-90-1. carted: 1606 Casing Size 7" 23# J-55 , 2410 , 2365 30 , 3055 , 297	Time Comp New Casing S	sable water zones includi oleted: 1718 Seat 3136.28 F
Polume Cement Circulated 146 Bbls Fresh Water. Notate Cement Circulated 146 Bbls Fresh Water. Notate Cement Circulated 146 Bbls Fresh Water. Notate Cement Circulated 146 Bbls Fresh Water. PSI Average Rate 6 BPM, Bumped Plug with 1600 PSI. R. A. Allred Title Drilling Supervisor Desc 10-11-90 Title ACCEPTED FOR RECORD	escription of cement job to fundamental matter that the operation of cement job to fundamental matter that the operation of cement job to fundamental matter and the operation of cement job to fundamental matter at 10-6-90. Time Store Size 8-3/4" of control matter at 2532 pring Type Centralizers at 31 and Flush 10 BBls, Space	lfill requirements for p NTL-FRA-90-1. carted: 1606 Casing Size 7" 23# J-55 , 2410 , 2365 30 , 3055 , 297 cer 10 Fresh Water	Time Comp New Casing S 7 , 2906	sable water zones includicable to the sable to the s
Colume Cement Circulated 146 Bbits/Sacks Exerage Pressure 300 PS1 Average Rate 6 BPM, Bumped Plug with 1600 PSI. 4. I hereby certify that the foogoing is the and connect Signed Title Drilling Supervisor Date 10-11-90 (This space for Federal or State office use) Approved by Conditions of approval, if any:	escription of cement job to fundamental management and the vertical escription of cement job to fundamental escription, as per series at the control of the Ojo Alamo Formation, as per series at the Central escription of the Ojo Alamo Formation, as per series at the Ojo Alamo Formation at	Ifill requirements for problem of NTL-FRA-90-1. Earted: 1606 Casing Size 7" 23# J-55 , 2410 , 2365 30 , 3055 , 297 cer 10 Fresh Water 12% Gel, 1/4# Flocele/Sk	Time Comp New Casing S 7 , 2906 er. 11.7 ppg @ 2.	sable water zones includi cleted: 1718 Seat 3136.28 F . 2832 . 3 ft ³ /Sx yield.
Approved by Conditions of approval, if any: Average Rate 6 BPM, Bumped Plug with 1600 PSI. Average Rate 6 BPM, Bumped Plug with 1600 PSI. R. A. Allred Title Drilling Supervisor Date 10-11-90 ACCEPTED FOR RECORD	escription of cement job to function of cement job to function of cement job to function, as per state: 10-6-90	Ifill requirements for problem of NTL-FRA-90-1. Earted: 1606 Casing Size 7" 23# J-55 , 2410 , 2365 30 , 3055 , 297 cer 10 Fresh Water 12% Gel, 1/4# Flocele/Sk	Time Comp New Casing S 7 , 2906 er. 11.7 ppg @ 2.	sable water zones includi cleted: 1718 Seat 3136.28 F . 2832 . 3 ft ³ /Sx yield.
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Conditions of approval, if any:	escription of cement job to function of cement job to function of cement job to function, as per state: \[\frac{10-6-90}{\text{state}} = \frac{10-6-90}{\	### 1611 requirements for property in the NTL-FRA-90-1. ###################################	Time Comp New Casing S 7, 2906 er. 1.18 ft ³ /Sx yie	sable water zones includicable sable sabl
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	escription of cement job to full the Ojo Alamo Formation, as per ate: 10-6-90 Time Stole Size 8-3/4" urbo Centralizers at 2532 pring Type Centralizers at 31 ud Flush 10 BBls, Space and Slurry 500 SX 65/35 POZ, Sid Slurry 150 Sx Cl B, 1/4# Displaced Plug with 120 Colume Cement Circulated 146 Average Pressure 300 PSI 4. I hereby certify that the forgoing is fore and cornect Signed 120 (This space for Federal or State office use)	Ifill requirements for problem of NTL-FRA-90-1. Earted: 1606 Casing Size 7" 23# J-55 , 2410 , 2365 30 , 3055 , 297 Cer 10 Fresh Water 12% Gel, 1/4# Flocele/Sk Flocele/Sk, 15.6 ppg @ Bbls Fresh Water.	Time Comp New Casing S 7, 2906 er. 1.18 ft ³ /Sx yie BPM, Bumped Pluervisor	sable water zones includicable to the state of the state