

DISTRICT I  
P.O. Box 1960, Hobbs, NM 88240

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# OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Arceata, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I. OPERATOR**

Operator: PHILLIPS PETROLEUM COMPANY  
Well API No.: 30-039-24884

Address: 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401

Reason(s) for Filing (Check proper box)  Other (Please explain)

New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Operator  Casinghead Gas  Condensate

If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name San Juan 31-6 Unit	Well No. 233	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State; Federal or Base	Lease No. SF-078995
Location Unit Letter <u>H</u> : <u>2508</u> Feet From The <u>North</u> Line and <u>1204</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>31N</u> Range <u>6W</u> , <u>NMPM</u> Rio Arriba County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil  or Condensate   
None

Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
Northwest Pipeline Corp.

Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 58900, Salt Lake City, UT 84158-0900

If well produces oil or liquids, give location of tanks: \_\_\_\_\_

Unit \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_

Is gas actually connected? \_\_\_\_\_ When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-3-90	Date Compl. Ready to Prod. Perf'd 10-26-90	Total Depth 3448'		P.B.T.D. 3447'				
Elevations (DF, RKB, RT, GR, etc.) 6499'	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3164'		Tubing Depth 3386'				
Perforations 3164' - 3448'				Depth Casing Shoe				

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	280.98'	250 Sx Cl B-Circ. 190 SX
8-3/4"	7", 23#, J-55	3136.28'	500 Sx 65/35 Poz. 150 SX
6-1/8"	5-1/2", 23#, P110	3449.65'	Cl B-Circ 146 Sx
	2-3/8", 4.7#, J-55	3386'	

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank: \_\_\_\_\_ Date of Test: **DEC 11 1990**

Length of Test: \_\_\_\_\_ Tubing Pressure: \_\_\_\_\_ Casing Pressure: \_\_\_\_\_

Actual Prod. During Test: \_\_\_\_\_ Oil - Bbls.: \_\_\_\_\_ Water - Bbls.: \_\_\_\_\_

Flowing Method (Flow, pump, gas lift, etc.): \_\_\_\_\_

Choke Size: \_\_\_\_\_ Gas-MCF: \_\_\_\_\_

**GAS WELL**

Actual Prod. Test - MCF/D: 923 Length of Test: \_\_\_\_\_ F-Hr.: \_\_\_\_\_

Flowing Method (pilot, back pr.): Pitot Tubing Pressure (Shut-in): 1340

Bbls. Condensate/MMCF: 15/Wtr Casing Pressure (Shut-in): 1340

Gravity of Condensate: \_\_\_\_\_ Choke Size: 2"

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Gail Bearden for R.A. Allred*  
 Signature: R.A. Allred Title: Drilling Supervisor  
 Printed Name: R.A. Allred Telephone No.: (505) 599-3412  
 Date: 10-29-90

**OIL CONSERVATION DIVISION**

Date Approved: DEC 11 1990

By: *[Signature]*  
 Title: SUPERVISOR DISTRICT #3

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multi-ly completed wells.