

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H, 2508' FNL & 1204' FEL

At top prod. interval reported below Same as Above

At total depth Same as Above

14. PERMIT NO. 30-039-24884
DATE ISSUED 8-20-90

15. DATE SPUDDED 10-3-90
16. DATE T.D. REACHED 10-16-90
17. DATE COMPL. (Ready to prod.) Perf'd 10-26-90
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6499' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3448'
21. PLUG BACK T.D., MD & TVD 3447'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

3164' -3448' Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	280.98'	12-1/4"	250 Sx C1 B-Circ. 190 SX	
7"	23#, J-55	3136.28'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1	B-Circ 146 Sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3058.58'	3449.65	None		2-3/8"	3386'	None
23#, P110					4.7#, J-55		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam.)
3164'-3170'; 3186'-3198'; 3232'-3250';
3265'-3276'; 3300'-3310'; 3318'-3324';
3344'-3356'; 3438'-3448'.
Total 328 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10-26-90	1	2"	→		923	15	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 1340	SI 1340	→		923			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

Signed Gail Bearden for R.A. Allred
R.A. Allred

TITLE Drilling Supervisor

BY David Walters DATE 10-29-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2495'	2645'	Sandstone			
Kirtland	2645'	3065'	Shale & Sandstone			
Fruitland	3065'	3160'	Shale & Sandstone & Coal			
Fruitland Coal	3160'	3449'	Shale & Coal			
Pictured Cliffs	3454'		Sandstone			