

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 2310' FSL & 1228' FWL  
Section 29, T-31-N, R-6-W

5. Lease Designation and Serial No.

SF-078995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 #234 PC

9. API Well No.

30-039-24885

10. Field and Pool, or exploratory Area

Fruitland Sand PC

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Commence Deepening

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-3-95 MIRU Big A #18 to deepen to the Fruitland Sand PC formation. RD WH & RU BOP. Test - good test. COOH w/2-3/8" tubing. GIH w/BHA, collars, bit. Tag fill @ 3360'. Circ. & CO to 3438'. Drilling ahead to TD 3700'. Circ. COOH w/DP & BHA. RU Halliburton & Log as follows: GR/DSN/SDL/DIND from 3700' to 3164'. RD Halliburton.

GIH w/4-1/2" liner - J-55, 11.6# LT&C and set shoe @ 3700'. Break circ. cement w/Dowell as follows = w/5 bbls flush, 5 bbls water. 150 sxs (174 cu ft) Class "G" cement w/1/4#/sx cellophane flakes & 1% CaCl2, rate 2.7 bpm @ 90# psi, displaced with 23.4 bbls, rate @ 1.9 bpm @ 540# psi, bumped plug down w/1250# psi, plug down @ 0649 hrs August 11, 1995. Released pressure, plug held good. Cement yield was 1.15, pumped @ 15.8 ppg. RD Dowell.

RU Petro, tagged liner hanger @ 3021', set slips. Logged CBL @ 3600' to 3021'. RD Petro. GIH w/2-3/8" workstring, & 7" packer, set @ 2960'. RU Dowell to squeeze 4-1/2" liner top (3021')(7" shoe @ 3164') with 50 sx Class "G" mixed @ 15.8 ppg with 1.15 cu ft/sx yield. Displaced w/12 bbls water. Reverse tubing clean. PT to 1280 psi, good. RD Dowell.

Perfs and frac volumes will be on completion sundry.

14. I hereby certify that the foregoing is true and correct

Signed

*SP Henry*

Title

Envir./Regulatory Engineer

Date

8-28-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: