

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078995
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 US 64, FARMINGTON, NM 87401	3b. Phone No. (include area code) (505) 599-3454	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN UNIT 31-6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT L, 2310' FSL, 1228' FWL SECTION 29, T-31N, R-06W		8. Well Name and No. SJ 31-6 #234
		9. API Well No. 30-039-24885
		10. Field and Pool, or Exploratory Area WILDCAT, FRUITLAND
		11. County or Parish, State RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PHILLIPS PETROLEUM COMPANY INTENDS TO PLUG AND ABANDON THE ABOVE WELL AS PER PROCEDURES ATTACHED.

DU TO RIG AVAILABILITY AND WILD LIFE RESTRICTIONS DURING WINTER MONTHS WORK IS NOT SCHEDULED TO BEGIN UNTIL MID APRIL, 2002.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature <i>Patsy Chapp</i>	Title <i>Sr. Regulatory Clerk</i>
	Date <i>6/14/01</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date <i>6/14/01</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

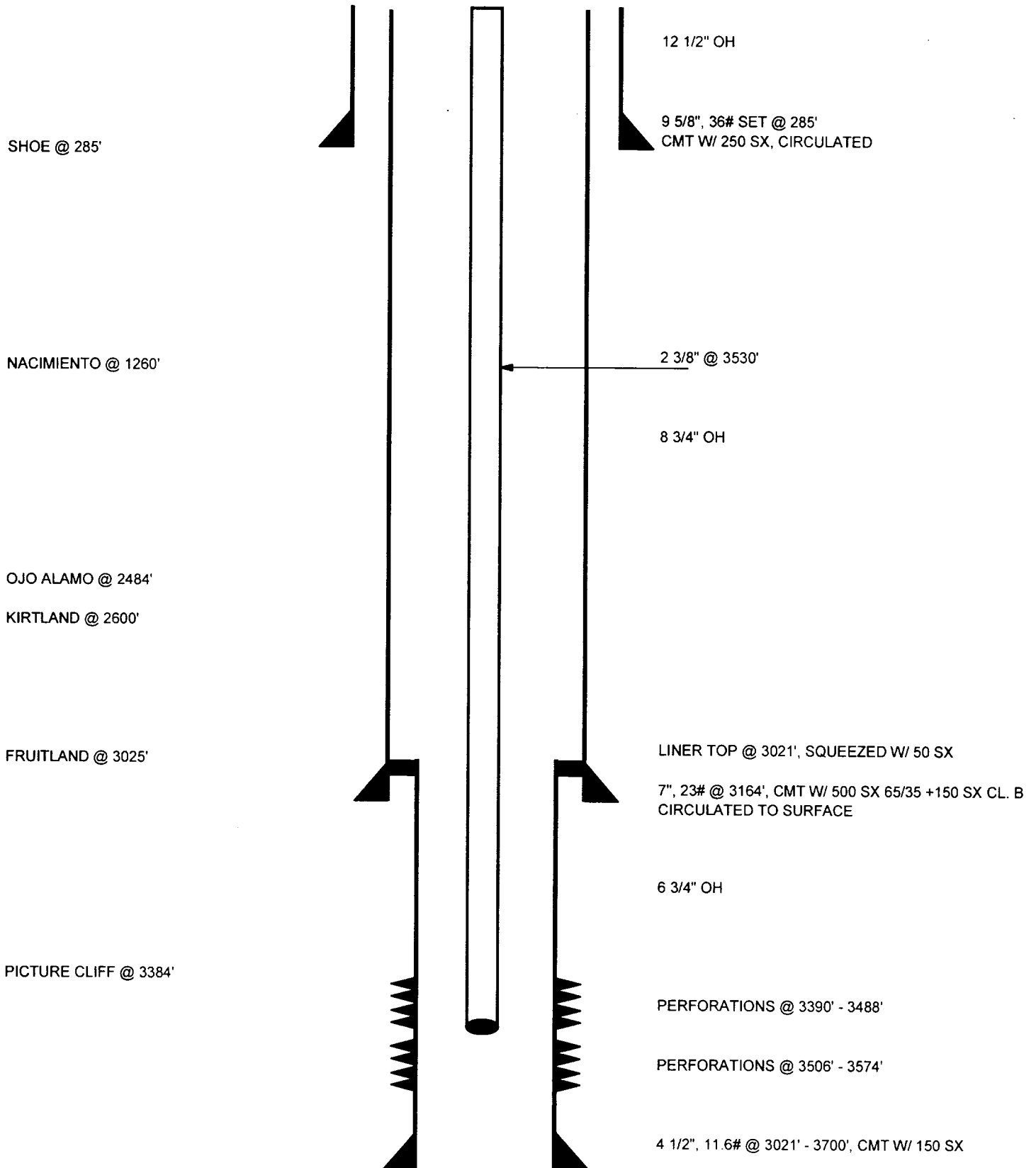
SJ 31-6 #234
PICTURE CLIFFS
SEC. 29, T31N, R06W
RIO ARRIBA, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL BLM, PHILLIPS PETROLEUM, AND KEY ENERGY SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE AND BLOW DOWN WELL, KILL WITH WATER AS NECESSARY.
2. ND WELLHEAD AND NU BOP. TEST BOP. POH AND TALLY 3530' OF 2 3/8" TBG. RU WIRELINE AND RIH WITH 4 1/2" GAUGE RING TO 3350'. POH AND PU 4 1/2" CIBP AND SET WITH WIRELINE AT 3340'. RIH OPEN AND TAG CIBP. CIRCULATE HOLE AND PRESSURE TEST CASING TO 500 PSI.
3. **PLUG #1 (PICTURE CLIFF, 3240' – 3340')**: BALANCE 8 SX CL. B CEMENT PLUG ON TOP OF CIBP. PUH TO 3214'.
4. **PLUG #2 (FRUITLAND, LINER HANGER, 7" SHOE, 2975' - 3214')**: BALANCE 32 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 2650'.
5. **PLUG #3 (KIRTLAND, OJO ALAMO, 2434' - 2650')**: BALANCE 50 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 1310'.
6. **PLUG #4 (NACIMIENTO, 1210' - 1310')**: BALANCE 28 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 335'.
7. **PLUG #5 (SURFACE, SHOE, 0' - 335')**: MIX 64 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. POH.
8. ND FLOOR AND BOP. DIG CELLAR. FILL OUT HOT WORK PERMIT AND CUT OFF WELLHEAD BELOW SURFACE CASING FLANGE.
9. TOP OFF CASINGS AS NEEDED. INSTALL DRY HOLE MARKER. RD, MOL AND CUT OFF ANCHORS.
10. RESTORE LOCATION PER BLM STIPULATIONS.

SJ 31-6 #234
CURRENT
SEC. 29, T31N, R06W
RIO ARRIBA, NEW MEXICO
PICTURE CLIFF

TODAYS DATE: 06-01-01



SJ 31-6 #234
PURPOSED
SEC. 29, T31N, R06W
RIO ARRIBA, NEW MEXICO
PICTURE CLIFF

TODAYS DATE: 06-01-01

SHOE @ 285'

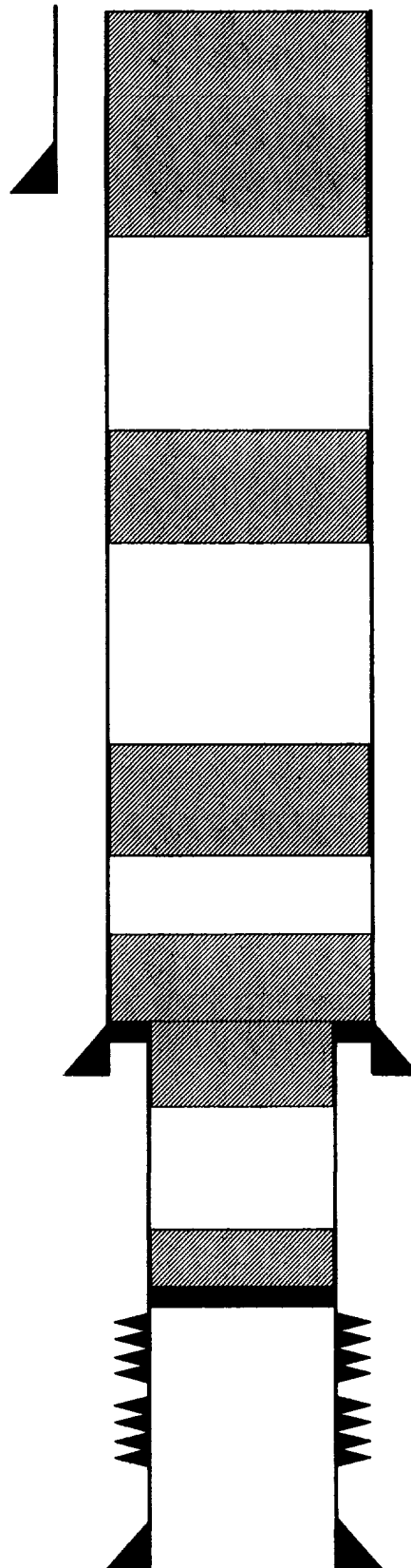
NACIMIENTO @ 1260'

OJO ALAMO @ 2484'

KIRTLAND @ 2600'

FRUITLAND @ 3025'

PICTURE CLIFF @ 3384'



12 1/2" OH

PLUG #5 (0' - 335'), CMT W/ 64 SX

9 5/8", 36# SET @ 285'
CMT W/ 250 SX, CIRCULATED

PLUG #4 (1210' - 1310'), CMT W/ 28 SX

8 3/4" OH

PLUG #3 (2434' - 2650'), CMT W/ 50 SX

PLUG #2 (2975' - 3214'), CMT W/ 32 SX

LINER TOP @ 3021', SQUEEZED W/ 50 SX

7", 23# @ 3164', CMT W/ 500 SX 65/35 +150 SX CL. B
CIRCULATED TO SURFACE

6 3/4" OH

PLUG #1 (3240' - 3340'), CMT W/ 8 SX

CIBP @ 3340'

PERFORATIONS @ 3390' - 3488'

PERFORATIONS @ 3506' - 3574'

4 1/2", 11.6# @ 3021' - 3700', CMT W/ 150 SX