

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078995
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 US 64, FARMINGTON, NM 87401	3b. Phone No. (include area code) (505) 599-3454	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN UNIT 31-6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT L, 2310' FSL, 1228' FWL SECTION 29, T-31N, R-06W		8. Well Name and No. SJ 31-6 #234
		9. API Well No. 30-039-24885
		10. Field and Pool, or Exploratory Area WILDCAT, FRUITLAND
		11. County or Parish, State RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PHILLIPS PETROLEUM COMPANY INTENDS TO PLUG AND ABANDON THE ABOVE WELL AS PER PROCEDURES ATTACHED.

DU TO RIG AVAILABILITY AND WILD LIFE RESTRICTIONS DURING WINTER MONTHS WORK IS NOT SCHEDULED TO BEGIN UNTIL MID APRIL, 2002.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title
Signature <i>Patsy Chugot</i>		Date <i>6/4/01</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

SJ 31-6 #234
PICTURE CLIFFS
SEC. 29, T31N, R06W
RIO ARRIBA, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL BLM, PHILLIPS PETROLEUM, AND KEY ENERGY SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE AND BLOW DOWN WELL, KILL WITH WATER AS NECESSARY.
2. ND WELLHEAD AND NU BOP. TEST BOP. POH AND TALLY 3530' OF 2 3/8" TBG. RU WIRELINE AND RIH WITH 4 1/2" GAUGE RING TO 3350'. POH AND PU 4 1/2" CIBP AND SET WITH WIRELINE AT 3340'. RIH OPEN AND TAG CIBP. CIRCULATE HOLE AND PRESSURE TEST CASING TO 500 PSI.
3. **PLUG #1 (PICTURE CLIFF, 3240' - 3340')**: BALANCE 8 SX CL. B CEMENT PLUG ON TOP OF CIBP. PUH TO 3214'.
4. **PLUG #2 (FRUITLAND, LINER HANGER, 7" SHOE, 2975' - 3214')**: BALANCE 32 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 2650'.
5. **PLUG #3 (KIRTLAND, OJO ALAMO, 2434' - 2650')**: BALANCE 50 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 1310'.
6. **PLUG #4 (NACIMIENTO, 1210' - 1310')**: BALANCE 28 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 335'.
7. **PLUG #5 (SURFACE, SHOE, 0' - 335')**: MIX 64 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. POH.
8. ND FLOOR AND BOP. DIG CELLAR. FILL OUT HOT WORK PERMIT AND CUT OFF WELLHEAD BELOW SURFACE CASING FLANGE.
9. TOP OFF CASINGS AS NEEDED. INSTALL DRY HOLE MARKER. RD, MOL AND CUT OFF ANCHORS.
10. RESTORE LOCATION PER BLM STIPULATIONS.

SJ 31-6 #234
CURRENT
SEC. 29, T31N, R06W
RIO ARRIBA, NEW MEXICO
PICTURE CLIFF

TODAYS DATE: 06-01-01

SHOE @ 285'

NACIMIENTO @ 1260'

OJO ALAMO @ 2484'

KIRTLAND @ 2600'

FRUITLAND @ 3025'

PICTURE CLIFF @ 3384'

12 1/2" OH

9 5/8", 36# SET @ 285'
CMT W/ 250 SX, CIRCULATED

2 3/8" @ 3530'

8 3/4" OH

LINER TOP @ 3021', SQUEEZED W/ 50 SX

7", 23# @ 3164', CMT W/ 500 SX 65/35 +150 SX CL. B
CIRCULATED TO SURFACE

6 3/4" OH

PERFORATIONS @ 3390' - 3488'

PERFORATIONS @ 3506' - 3574'

4 1/2", 11.6# @ 3021' - 3700', CMT W/ 150 SX

SJ 31-6 #234
PURPOSED
SEC. 29, T31N, R06W
RIO ARRIBA, NEW MEXICO
PICTURE CLIFF

TODAYS DATE: 06-01-01

SHOE @ 285'

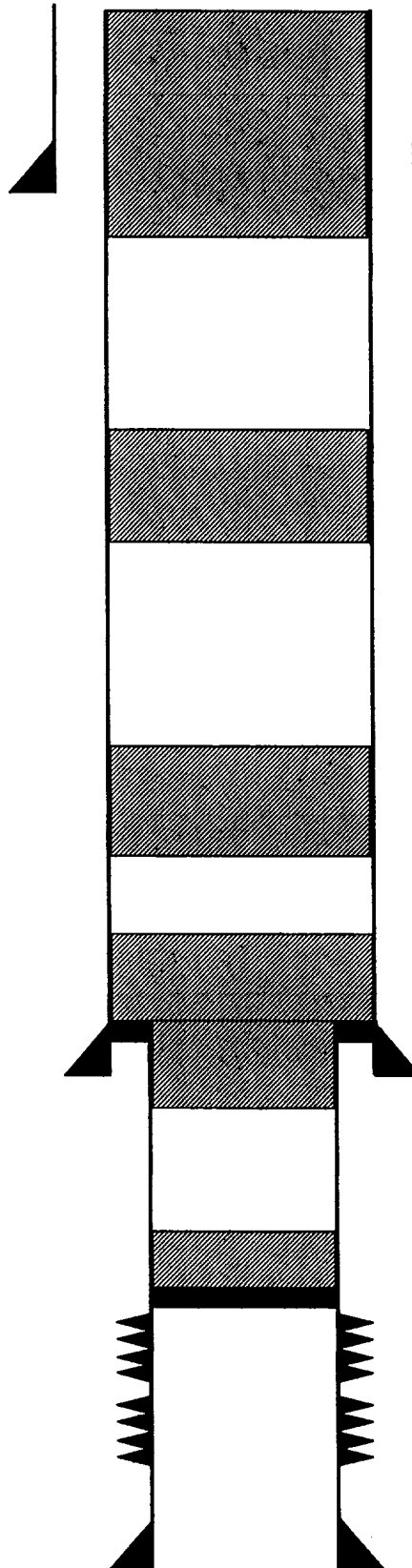
NACIMIENTO @ 1260'

OJO ALAMO @ 2484'

KIRTLAND @ 2600'

FRUITLAND @ 3025'

PICTURE CLIFF @ 3384'



12 1/2" OH

PLUG #5 (0' - 335'), CMT W/ 64 SX

9 5/8", 36# SET @ 285'
CMT W/ 250 SX, CIRCULATED

PLUG #4 (1210' - 1310'), CMT W/ 28 SX

8 3/4" OH

PLUG #3 (2434' - 2650'), CMT W/ 50 SX

PLUG #2 (2975' - 3214'), CMT W/ 32 SX

LINER TOP @ 3021', SQUEEZED W/ 50 SX

7", 23# @ 3164', CMT W/ 500 SX 65/35 +150 SX CL. B
CIRCULATED TO SURFACE

6 3/4" OH

PLUG #1 (3240' - 3340'), CMT W/ 8 SX

CIBP @ 3340'

PERFORATIONS @ 3390' - 3488'

PERFORATIONS @ 3506' - 3574'

4 1/2", 11.6# @ 3021' - 3700', CMT W/ 150 SX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit L, 2310' FSL & 1228' FWL
Section 29, T31N, R6W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No. PC

SJ 31-6 Unit #234

9. API Well No.

30-039-24885

10. Field and Pool, or exploratory Area

Wildcat
Fruitland Sands PC

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <u>Temporarily Abandon</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Key Energy #34. ND WH & NU BOP. PT - OK. COOH w/2-3/8" tubing. RIH w/4-1/2" CIBP & set @ 3350'. GIH w/104 jts 2-3/8" tubing & landed @ 3316'. ND BOP & NU WH. Load hole w/120 bbls FW & 1 drum of Baker CRW0037F corrosion inhibitor. PT casing, CIBP & tubing head to 500 psi. Good test. Well temporarily abandoned 11/30/98. RD & released rig.

THIS APPROVAL EXPIRES DEC 01 2000

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clayton Title Regulatory Assistant Date 12-2-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OPERATOR

FARMINGTON DISTRICT OFFICE

PHILLIPS PETROLEUM CO

Daily Drilling Report

WELL NAME SAN JUAN 31-6 UNIT #234 000234				24 HRS PROG	TMD 3,700	TVD 3,700	DFS 1	REPT NO. 2	DATE 12/01/98
SUPERVISOR DREW BATES		RIG NAME & NO. Big A Well Service 34		FIELD NAME / OCS NO. BASIN FRUITLAND COAL	AUTH MD 3,330.00	DAILY TANG 0.00		CUM. TANG 0.00	
CURRENT STATUS DROPPED FROM REPORT TURNED OVER TO PRODUCTION				ACCIDENTS LAST 24 HRS.? NO	DAILY INT W/O MUD 6,050.00		CUM INTANG W/ MUD 10,900.00		
24 HR FORECAST RELEASE RIG TO SJ 31-6 #12-DROP FROM REPORT-TURN TO				DATE OF LAST SAFETY MEETING 11/30/98	DAILY TOTAL 6,050		CUM COST W/ MUD 10,900		
LITHOLOGY		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE 60-2093		AUTH. 7,500		
LAST SURVEY: DATE		TMD	INC	AZIM	LAST CASING (in.) @ (ft)		NEXT CASING (in.) @ (ft)		LAST BOP PRES TEST 11/30/98

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:00	08:00	1.00	WS P		0	60ABNT	SAFETY MEETING-SICP 740 PSI, & SITP 50 PSI. BLEED WELL DOWN THRU BYPASS TO PRODUCTION TANK-KILL WELL W/ 10 BBLS 2 % KCL WTR-OBSERVE WELL FOR FLOW.
08:00	09:00	1.00	WC P		e	60ABNT	NIPPLE DOWN UPPER TREE & NIPPLE UP BOPE.
09:00	09:45	0.75	WC P		8	60ABNT	SAFETY MEETING- P.T. BOPE TP 200 PSI 3 MIN & 2000 PSI -10 MIN (OK).
09:45	13:45	4.00	WS P		4	60ABNT	COOH & TALLY OUT 111 JTS 2-3/8" TBG MEASURING 3522.81', TBG PLUGGED WITH SAND PLUG & LAYDOWN TBG STOP SPRING-PICK-UP 4-1/2" CIBP & GIH W/ 106 JTS 2-3/8" TBG & SET CIBP @ 3350'KB.-COOH W/ & LAYDOWN SETTING TOOL.
13:45	14:30	0.75	WS P		4	60ABNT	GIH W/ 104 JTS 2-3/8" TBG MEASURING 3304' & LAND @ 3316'KB W/ 2-3/8" X 7-16" TBG HANGER.
14:30	15:15	0.75	WC P		e	60ABNT	NIPPLE DOWN BOPE & NU UPPER TREE.
15:15	16:15	1.00	WC P		5	60ABNT	LOAD HOLE W/ 120 BBLS FRESH WATER W/ 1- DRUM OF BAKER TRETOLITE CRW0037F CORRSION INHIBITOR.
16:15	16:45	0.50	WC P		9	60ABNT	P.T. CSG , CIBP, TBG HEAD TO 500 PSI (15 MIN) -OK.
16:45	17:30	0.75	WS P		6	60ABNT	SECURE WELL-RIG DOWN & RELEASE RIG @ 17:30 11/30/98 TO SJ 31-6 #12. DROPPED FROM REPORT-TURNED OVER TO PRODUCTION.

24 HR SUMMARY: SAFETY MEETING-SICP-740 & SITP 50 PSI.KILL WELL-NU & P.T. BOPE-COOH W/ 111 JTS 2-3/8" TBG-GIH & SET & P.T. 4-1/2" CIBP @3350'KB-COOH & GIH & LAND 104 JTS 2-3/8" TBG @ 3316'-ND BOPE & NU TREE-REL RIG

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
BIG A	RIG CREW	4	13.00	BAKER TRETOLITE	CORRSION INHIBITOR	1	5.00
SUNCO	HAUL RIG WATER	2	8.00	4-CAT	SUPERVISOR	1	9.00
BAKER SERVICE TOOL	BRIDGE PLUG	1	8.00				

COMMENTS

WORK COMPLETE. FINAL REPORT.