

UNITED STATES

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☐ MISC. WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ OTHER

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1810'FNL, 1850'FEL

At top prod. interval reported below

At total depth

RECEIVED
JUN 7 1991

OIL CON. DIV.,
DIST. 3

14. PERMIT NO.

DATE ISSUED

30-039-24911

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

09/26/90

16. DATE T.D. REACHED

04/22/91

17. DATE COMPL. (Ready to prod.)

04/24/91

18. ELEVATIONS (OF. RKB. RT. OR. ETC.)*

6726'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH. MD & TVD

3570'

21. PLUG. BACK T.D. MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORRED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36#	223'	12 1/4"	189 cu.ft.	
7 "	20#	3420'	8 3/4"	1735 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3350'	3570'	did not cmt		2 3/8"	3552'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3441-3568'

Pre-perforated Liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
ut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS/OIL RATIO
232 mcf-pitot gge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRABING API (CORE.)
SI 408 SI 1448

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3550'

1720

35. LIST OF ATTACHMENTS

None

NMOCD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available source area

SIGNED

TITLE

Regulatory Affairs

DATE

5-21-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	2890'	3080'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2890' 3080' 3380'	
Kirtland	3080'	3380'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3380'	3570'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			