

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 11 1991

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL
GAS

RECEIVED
AUG 08 1991

2. OPERATOR
MERIDIAN OIL INC. **OIL CON. DIV. DIST. 3**

3. ADDRESS & PHONE NO. OF OPERATOR
P O BOX 4289
FARMINGTON, NM 87499

4. LOCATION OF WELL
1850' FSL 880' FWL

5. LEASE NUMBER
SF-078887

6. IF INDIAN, ALL. OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
ROSA UNIT

9. WELL NO.
308

10. FIELD, POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC. T. R. M OR BLK.
SEC. 24 T31N R04W NMPM

14. PERMIT NO.
30-039-24985

15. ELEVATIONS
7018' GL

12. COUNTY
RIO ARRIBA

13. STATE
NM

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 062291 SPUD TIME: 1700

TD 231', ran 5 jts of 8 5/8" 24.0# K-55 csg, 217' set @ 230'. Cemented with 210 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl₂, (248 cu ft). Circ. 8 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min.

DATE: 062791

TD 3902', ran 92 jts of 4 1/2" 10.5# K-55 casing, 3889' set @ 3902'. Stage tool @ 3419', Float collar @ 3855', and cement nose guide shoe @ 3902'. Stage 1. Lead with 50 sks of Class B cement 65/35 Poz, 2% CaCl₂, 6% gel, 5# gilsonite/sk, and 1/4# Flocele/sk, (89 cu ft.). Tail with 90 sacks of Class B cement with 2% CaCl₂, (106 cu ft.). Circ. 8 bbls to surface. Stage 2. Lead with 830 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl₂, 5# gilsonite/sk, and 1/4# Flocele/sk, (1469 cu ft.). Tail with 80 sks of Class B cement with 2% CaCl₂, (94 cu ft.). Circ. 15 bbls to surface. WOC 12 hours.

18. AUTHORIZED BY: *[Signature]*
REGULATORY AFFAIRS

7-8-91
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

(This space for Federal or State office use)

APPROVED BY
CONDITION OF APPROVAL, IF ANY:

TITLE

DATE AUG 01 1991

NMOCD

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AREA
BY *[Signature]*