UNITED STAT	r c			
DEPARTMENT OF INTERIOR		5. Lease Designation and Serial No.		
BUREAU OF LAND MANAGEMENT		ેંું કું <mark></mark>		
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name.		
(Do not use this form for proposals to drill or to		11 COT 21 C'H: 15		
deepen or plug back to a different reservoir.		7. If Unit or CA, Agreement Designation.		
Use Form 3160-3 for such proposals.)		gan a managan M.M.		
1. Oil well [] Gas Well [X] Other []		ROSA UNIT		
Gas Well		8. Well Name and No.		
2. Name of Operator		ROSA UNIT #313		
Evergreen Operating Corporation		9. API Well No.		
3. Address & Telephone No. (505) 334-2555		30-039-24936		
o A. R. Kendrick, Box 516	, Aztec, NM 87410	10. Field and Pool, or Explor	ation Area	
4. Location of Well (Footage & S.T.R.)		Basin-Fruitland Coal Gas Pool		
		11. County or Parish, State		
960' FSL 1065' FWL,	M-29-T31N-R4W	Rio Arrit	a, New Mex	ico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE (F NOTICE, REPORT, OR OT	HER DATA	
[] Notice of Intent	[] Abandonment	[] Change Plans		
	[] Recompletion	[]	New Construct	tion
[•] Subsequent Report	[] Plugging Back	[]	Non-Routine (racturing
	[] Casing Repair	[●] Water Shut-Off		
[] Final Abandonment Notice	[] Altering Casing	[]	Conversion to	Injection
	[] Other	[] Dispose Water		•
10/27/91: TD 3517'. 7- RAN 5-1/2", 15.5#/ft, K-	55 casing set @ 3517 °	w/stage collar @ 3077', 1	5 centralizer	s plus three
turbolator centralizers @ 299	97', 2958' & 2918'.			
CEMENTED 1st Stage: 25 Sx CuFt) Class B w/4% Halad-34	14 and 1/2 #/Sx Flocele t) Halliburton Lite w/2	e. 1st Stage TOTALS: 125 S % CaCl plus 100 Sx (118	x (145 Cuft) Cuft) Class B	•
2nd Stage: 725 SX (1334 Cur 2nd Stage TOTALS: 825 SX (14	452 Cuft). Job Total	.S: 950 Sx (1597 CuF	t).	
2nd Stage: 725 SX (1334 Cur 2nd Stage TOTALS: 825 SX (14 Circulated cement on both	h stages. Plug down @	.S: 950 Sx (1597 Cul 7:00 PM.	t).	
2nd Stage TOTALS: 825 Sx (14	h stages. Plug down @	.S: 950 Sx (1597 CUF 7:00 PM.	ED FOR REC	
2nd Stage TOTALS: 825 Sx (14	h stages. Plug down @	7:00 PM. 7:00 PM. 7:00 PM. 7:00 PM. 7:00 PM.	E <mark>D FOR REC</mark> All 2 0 1092	ORD
2nd Stege TOTALS: 825 Sx (14 Circulated cement on both	h stages. Plug down @ DE JAN OIL	7:00 PM. 7:00 PM. 13 0 1992 CON. DIV.	ED FOR REC Atl 2 0 1092 Acton resource	ORD
2nd Stage TOTALS: 825 Sx (1.4 Circulated cement on both NOTE: This format is issued in lieu of	JAN OIL Cof U.S. BLM Form 3160-5.	7:00 PM. 7:00 PM. 13 0 1992 CON. DIV.	E <mark>D FOR REC</mark> All 2 0 1092	ORD
2nd Stage TOTALS: 825 Sx (14 Circulated cement on both NOTE: This format is issued in lieu of the coregon in	JAN OIL Cof U.S. BLM Form 3160-5.	7:00 PM. 7:00 PM. 13 0 1992 CON. DIV.) FARMI	ED FOR REC	ORD AREA
2nd Stage TOTALS: 825 Sx (1- Circulated cement on both NOTE: This format is issued in lieu of	JAN OIL Cof U.S. BLM Form 3160-5.	7:00 PM. 7:00 PM. 13 0 1992 CON. DIV.	ED FOR REC Atl 2 0 1092 Acton resource	ORD
2nd Stege TOTALS: 825 Sx (14 Circulated cement on both OTE: This format is issued in lieu of the coregon in t	JAN OIL Cof U.S. BLM Form 3160-5.	7:00 PM. 7:00 PM. 13 0 1992 CON. DIV.) FARMI	ED FOR REC	ORD AREA