

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Evergreen Operating Corporation

3. ADDRESS OF OPERATOR

(505) 334-2555

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 960' FSL 1065' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-24936

15. DATE SPUDDED

10-21-91

16. DATE T.D. REACHED

10-23-91

17. DATE COMPL. (Ready to prod.)

9-23-92

18. ELEVATIONS (DF, RKR, RT, GE, ETC.)*

6575' GR est

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3517'

21. PLUG, BACK T.D., MD & TVD

3478'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3517'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal; 3390'-3418'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density, Microlog, Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	3417' 352	12-1/4"	266 CuFt, Circulated 30	CuFt
5-1/2"	15.5	3507'	8-7/8"	1st stage 145 CuFt, Circulated	
			DV tool 307'	2nd stage 1452 CuFt, Circulated	200 Sx
				TOTAL 1597 CuFt.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3391'	

31. PERFORATION RECORD (Interval, size and number)

3390-3402' & 3408-3418' @ 3 SPF
Total 72 - 0.5" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3390 - 3418'	Sand/Foam Frac w/25,000 # 40/70 sand, 20,000# 20/40 sand and 79,000 gallons 70/60/50 quality foam.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Abandoned)	
9-10-92		Flow				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS OIL RATIO
9-23-92	24	1/16"	→	0	127	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GRAVEL—API (COAL)	
210	SITP 1540	→	0	127			

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BLM
MAY 20 PM 12
EARMINGTON

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. R. Kendrick

TITLE

Agent

DATE

May 19, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side) MAY 21 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

NMOCD

FARMINGTON DISTRICT OFFICE

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ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Basal Coal Pictured Cliffs	2761' 2864' 3178' 3388' 3421'	