

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #313

API Well No.
30-039-24936

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

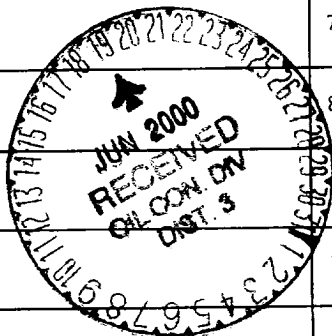
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
960' FSL & 1065' FWL, SW/4 SW/4, SEC 29 T31N R4W



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>Repair tbg</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/16/00: RU rig & spot equip, blow hydraulic hose - SDFN

05/17/00: SICP & SITP = 370 psi, blow well down. NDWH, NUBOPs, unseat donut, redress leaking donut. Tally out w/109 jts 2 3/8" tbg. TIH w/same prod tbg w/standing valve in seat nipple. Load tbg w/prod wtr, pres test to 1500 psi & held. RIH inside tbg w/ wireline retrieving tool & stack out @ 1700'. TOO H & find 2 crimped jts on jt 57 & 73. Retrieve standing valve. TIH w/prod tbg & tag 7' of fill @ 3471'. Kill tbg, land in hanger @ 3424' kb w/109 jts 2-3/8", 4.7#, J-55 tbg. NDBOPs, NUWH. Leave well shut in, release rig

05/20/00: MIRU rig. SICP = 1020 psi, SITP = 910 psi, blow down. Pull hanger & check out tbg head, hang off & NU BOP's. Set 5 1/2" RBP @ 180'. ND BOP's & tbg head, NU tbg from customer property, pressure test to 1500 psi & held, NU BOP's. Rel RBP & blow down, TOO H w/RBP. Land tbg in hanger. ND BOP's, NUWH. Turn well to production, release rig

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title Production Analyst

Date May 30, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

ACCEPTED FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.