

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24937
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM E-347-39
7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
8. Well No. #214
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator 3539 East 30th Street - Farmington, NM 87402
4. Well Location Unit Letter <u>G</u> : <u>1560</u> Feet From The <u>North</u> Line and <u>981</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>31N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6525' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: <u>OIL CON. DIV. DIST. 3</u> ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: <u>Drilling Operations</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-90: MOL & RU. Drilled MH & RH.

11-21-90: Spudded well at 0300 hrs 11/21/90. TD'd surface hole w/ spud mud & bit #1 (12-1/4" HTC R-1) at 229'. Ran 5 jts (206') 9-5/8", 36#, K-55, ST&C, USS smls csg. Set at 224' KB. Dowell cemented w/ 125 sx (145 cu.ft.) Cl "G" w/ 3% CaCl₂ & 1/4# cello-flake/sk. Displaced w/ 15.4 bbls water. Circulated 4 bbls cement. Plug down at 1145 hrs 11-21-90. NU BOP while WOC 12 hrs. Pressure tested blind rams to 1500#, held ok. Pressure tested pipe rams, held ok. Shut down for Thanksgiving.

11-22-90: Shut down for Thanksgiving.

11-23-90: Drilling with water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Production Assistant DATE 12-7-90
TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO. 327-5351

(This space for State Use)

Original Signed by **FRANK T. CHAVEZ**

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 10 1990

CONDITIONS OF APPROVAL, IF ANY:

B

11-24-90: Drilling w/ water.

11-25-90: TFB #2 at 3017'. Conditioned hole & TOH w/ drill pipe and collars. Changed rams & ran 73 jts (3156') of 7", 23#, K-55, LT&C, CF&I. Set at 3170'. Cemented with: Lead - 365 sx (756 cu.ft.) CI "B" 65/35 poz, 12% gel & 12-1/4# cellio-flake/sk. Tail - 75 sx (89 cu.ft.) CI "B" 2% CaCl₂, 12-1/4# cellio-flake/sk. Displaced plug with 123 bbls water. Circulated 10 bbls cement. Plug down at 0200 hrs 11-26-90. Set 55,000# on slips and made cut off. Began RU for completion.