Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMEN	NT OF THE IN	NTER	RIOR		5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU C	F LAND MANAG	EMEN	IT 30-039-	n/6.17	SF-078999	
APPLICATIO	N FOR PERMIT					6. IF INDIAN, ALLOTTER OR TRIBE NAME	
A. TYPE OF WORK	IN TOR TERMIN	10 DRILL, D	LLIL	IN, ON PLUG	DACK	-	
DR	ILL 🛛	DEEPEN [PLUG BA	vak 🗆	7. UNIT AGREEMENT NAME	
D. TYPE OF WELL OIL OIL O	AS ITS			Va. =		San Juan 31-6 Unit	
WELL W	VELL OTHER			NOLE X MULT	IPLE _	8. FARM OR LEASE HAMB	
	roleum Compa	nu					
Phillips Petroleum Company 3. ADDRESS OF OPERATOR						9. WELL NO.	
300 W. Arrir	gton, Suite	200. Farming	rton	. NM 87401		10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (E	seport location clearly a					Basin Fruitland Coal	
At surface	0/ PCT C 11/1	7 / Emit				11. SBC., T., E., M., OR BLK.	
Unit L, 1418' FSL & 1147' FWL At proposed prod. sone						AMD SURVEY OR AREA	
Unit L, 1418' FSL & 1147' FWL						Sec. 27, T-31-N, R-6-W	
DISTANCE IN MILES	AND DIRECTION FROM N	ZARSST TOWN OR POST	OFFICE	j+		12. COUNTY OR PARISH 13. STATE	
						Rio Arriba NM	
LOCATION TO REALEST						OF ACRES ASSIGNED HIS WELL	
(A)so to nearest dri	g. unit line, if any) __'	47' FWL	2560 32		320 A	20 AC W/2 of Section	
TO NEAREST WELL, D	COSED LOCATIONS RILLING, COMPLETED.		19. PROPOSED DEPTH		20. BOTA	20. BOTARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	18 18488, FT. 346 1	from #24	3315	5 ' (<u>+</u>)	Rotar	У	
BLEVATIONS (Show wh	ether DF, RT, GR, etc.)	ಕ ≉ಚಿತ್ರವ ಕ್ರಮ್		production of the second		22. APPROX. DATE WORK WILL START*	
6448'(GL Un	 	NAVADA INDICAMINA A	9 7. 1.3	tr 48 f Mill (# 18 3 ₎	150000	Upon Approval	
	%++©	PROPOSED CASING	AND	CEMENTING PROGE	AM CLAUT	AND THE STATE OF T	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	77	SETTING DEPTH		CAHOLA AMERICANA AMERICANA	
-1/4"	9-5/8"	36#, K-55					
		100// 100	1	250'	1250 s	xs. Circ to Surface	
-3/4 ^{II}	711	23#, K-55		3080'		xs, Circ to Surface xs, Circ to Surface	
-1/8" f the coal	5-1/2" is cleated, a	23#, K-55 15.5# or 2		3080' 2980'-3315'	650 s	xs, Circ to Surface xs, Circ to Surface run in the open hole	
5-1/8" If the coal thout being	5-1/2" is cleated, a cemented.	23#, K-55 15.5# or 2 a 5-1/2", 23 ed, the well	#, F . wi]	3080' 2980'-3315' P-110 liner well be stimulated.	650 s * vill be ited an CCT 1	run in the open hole d a 5-1/2", 15.5#,	
5-1/8" If the coal thout being of the coal 55 liner wi	is cleated, a cemented. is not cleated is not cleated in the run with	23#, K-55 15.5# or 2 a 5-1/2", 23 ed, the well thout being	#, F wilceme	3080' 2980'-3315' P-110 liner v ll be stimulatented.	ted and OCT 1	run in the open hole d a 5-1/2", 15.5#, 1990	
f-1/8" If the coal thout being If the coal to be the the coal th	is cleated, a cemented.	23#, K-55 15.5# or 2 a 5-1/2", 23 ed, the well thout being	#, F wilceme	3080' 2980'-3315' P-110 liner v ll be stimulatented.	650 s * vill be ited an CCT 1	run in the open hole d a 5-1/2", 15.5#, 1990	
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on 1/8" If the coal thout being if the coal if proposal is to center program, if any if this space for Federal	is cleated, a cemented. is not cleated is not cleated in the run with the run with the response recognition of the rection of the run with the run	23#, K-55 15.5# or 2 a 5-1/2", 23 ed, the well thout being ment: See A	ttac	3080' 2980'-3315' P-110 liner v 11 be stimulatented. Columbia Ched ug back, give data on gasubsurface locations and columbia.	650 s * vill be ated and CCT 1 CON DIST.	run in the open hole d a 5-1/2", 15.5#, 1990 J. Div. Buctive some and proposed new productive and true vertical depths. Give blowout	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1:15

DISTRICT I P.O. Box 1980, Hoobs, NM 88240 DIZIBICLI P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 231 SAN JUAN 31-6 UNIT Operator PHILLIPS PETROLEUM County Range RIÓ ARRIBA COUNTY Township Section Unit Letter R.6 W. T.31 N. feet from the WEST Actual Footage Location of Well: 1147 line SOUTH line and 1418 Dedicated Acreage: feet from the Pool Producing Formation Ground level Elev. 320 Acres Basin Fruitland Coal 6448 Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Unitization If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)

or until a non-standard unit, eliminating such interest, has been approved by the Division. SF-078999 Tract 2 320 Acres 27 SEC. 5280,00 1147 ш 02 ω -00 4 N 89-53 E 5266.80 1000 500 0 1500 2000 1980 2310 2640 1650 1320 990

OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my browledge and belief.

M. Sanders Position

Supv., Regulatory Affairs Company

Phillips Petroleum Company Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from sield notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief.

Date Surveyed **AUGU** Signature & Profession 2 Certificate 1 50 E 8 8 10 H

Registered Professional