

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	3. Lease Designation and Serial No. SF-078999
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401	7. If Unit or CA, Agreement Designation San Juan 31-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit L, 1418' FSL & 1147' FWL Sec. 27, T31N, R 6W	8. Well Name and No. 231
	9. API Well No. 30-039-24945
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 5-1/2" Liner 2-3/8" Tubing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-29-91 thru 7-30-91

Big A #22 ran 5-1/2", 23#, P110 liner and set @ 3327'. Top of liner @ 3054'. RU Petro Wireline and ran GR/CCL log. Perf'd w/4 spf from 3176'-3326'. Total of 304 shots. RD Petro Wireline. RU Western Company to frac well. Frac'd from 3176'-3326' w/156,618 gal gelled fluid w/2% KCL, 20,920# 40/70 mesh sand and 201,200# 12/20 mesh sand, pumped a 714 bbl prepad followed by 1 ppg 40/70 mesh sand increasing to 7 ppg using 12/20 mesh sand, flushed w/116 bbl gelled water. Total fluid pmpd 3729 bbl w/max pressure 2400 psi. Avg press. 2080 psi, avg inj rate 77.4 bpm, ISIP 990 psi, 10 min - 950 psi.

8-2-91

Big A #22 ran 2-3/8", 4.7#, J-55 tubing and set @ 3317'. ND BOP's and NU WH and tested to 3000 psi for 30 min. - okay. RD and released rig @ 12:00 AM on 8-3-91.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Alford

Title Drilling Supervisor

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY _____