

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT  
1000 K. J. Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well API No. 30-039-24945
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	

If change of operator give name  
and address of previous operator

### II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 31-6 UNIT	Well No. 231	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Private	Lease No. SF-078999
Location Unit Letter L : 1418 Feet From The South Line and 1147 Feet From The West Line Section 27 Township 31N Range 6W, NMPLM, Rio Arriba County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-21-90	Date Compl. Ready to Prod. Perf'd 7-29-91	Total Depth 3328'		P.B.T.D. 3326'				
Elevations (DF, RKB, RT, GR, etc.) 6448'	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3054'		Tubing Depth 3317'; Depth Casing Shoe				
Performances 3176'-3326'								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8", 36#, K-55	266.45'		250 Sx C1 B, Circ 123 Sx				
8-3/4"	7", 23#, J-55	3141.30'		500 Sx 65/35 Poz, 150 Sx				
6-1/4"	5-1/2", 23#, P110	3327'		C1 B, Circ 92 Sx				
	2-3/8", 4.7#	3317'						

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	RECEIVED AUG 08 1991 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

### GAS WELL

Actual Prod. Test - MCF/D 183	Length of Test 1 hr.	Bbls. Condensate/MCF 929/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 1400	Casing Pressure (Shut-in) 1420	Choke Size 2"

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
R.A. Allred  
Drilling Supervisor  
Printed Name  
8-6-91  
Date  
(505) 599-3412  
Telephone No.

### OIL CONSERVATION DIVISION

AUG 27 1991

Date Approved  
By  
Title  
SUPERVISOR DISTRICT 13

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.