

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1390' FNL & 2460' FEL, SW/4 NE/4 SEC 23-T31N-R4W 5

5. Lease Designation and Serial No.
SF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #322

9. API Well No.
30-039-24950

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>Cleanout</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/25/02

MIRU PU, blow down tbq & csg to blow tank. ND WH, NU BOP. GIH to tag for fill, tag PBTD @ 3383', no fill. POOH w/ 2-3/8" tbq, checking for scale. Bottom 2 jts had 60% scale build up. Replace 2 jts. PU notched collar, 1 jt, 1.78" SN & TIH w/ 107 jts plus 6' sub, landed tbq @ 3377'. ND BOP, NU WH, break out flow lines, return well to production. RD pulling unit, prepare to move to Rosa # 258 in am. Final report

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date April 29, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED
2002 APR 30 AM 9:27
070 FARMINGTON, NM

ACCEPTED FOR RECORD

MAY 01 2002

FARMINGTON FIELD OFFICE
BY [Signature]

ROSA UNIT #322
FRUITLAND COAL

Location:

1390' FNL and 2460' FEL
SW/4 NE/4 Sec 23G, T31N, R5W
Rio Arriba, New Mexico
Elevation: 6571' GR

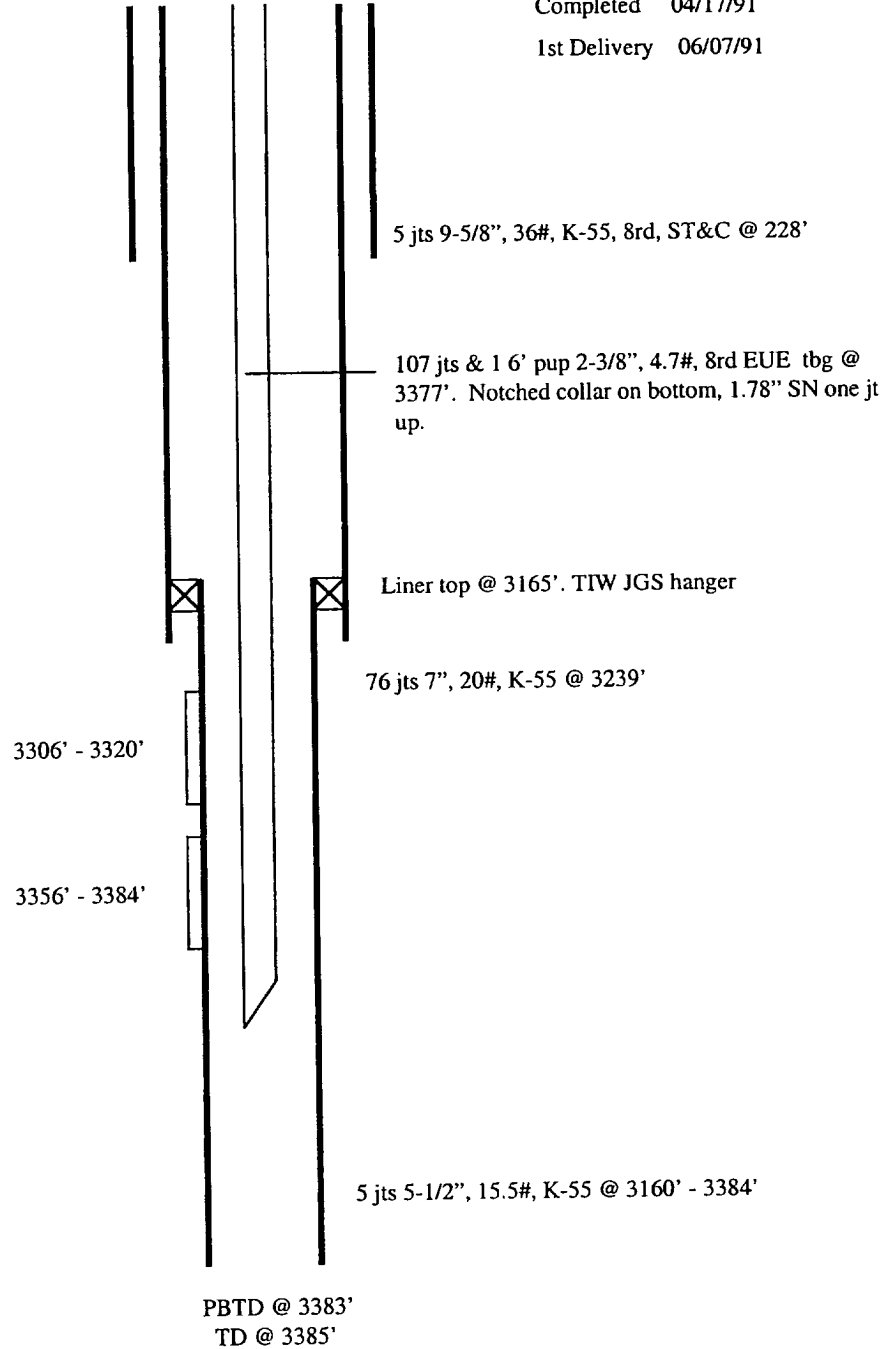
Spud 10/15/90

Completed 04/17/91

1st Delivery 06/07/91

Drilled in 1990

<u>Top</u>	<u>Depth</u>
Ojo Alamo	2770'
Kirtland	2880'
Fruitland	3213'



Hole Size	Casing	Cement	Top of Cmt
12-1/4"	9-5/8", 36#	160 sx	Surface
8-3/4"	7", 20#	690 sx	Surface
6-1/4"	5-1/2", 15.5#	Did Not Cmt	