

Form 3100-104
(November 1983)
(Form 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with national requirements)*
At surface 980'FNL, 1705'FEL
At top prod. interval reported below
At total depth

14. PERMIT NO.
30-039-24963

DATE TESTED
JUL 09 1991

OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SE-078769
RECEIVED
BLM

UNIT AGREEMENT NAME
9T JUN 17 PM 2:52

FARM OR LEASE NAME
DIST. 3 FARMINGTON UNIT, N.M.

9. WELL NO.
266

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 28, T-31-N, R-05-W
NMMP

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED
10/14/90

16. DATE T.D. REACHED
05/04/91

17. DATE COMPL. (Ready to prod.)
05/08/91

18. ELEVATIONS (DP, ENS. ST. GR. ETC.)*
6785'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3680'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY?
1

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORRED
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPENDING RECORD	AMOUNT PULLED
9 5/8"	36#	228'	12 1/4"	189 cu.ft.	
7 "	20#	3510'	8 3/4"	1224 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3414'	3680'	did not cmt		2 3/8"	3612'	

31. PERFORATION RECORD (Interval, size and number)
3506-3548', 3551-3590', 3593-3634',
3637-3677'
Pre-perforated Liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH (INTERVAL (MD))
AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST
HOURS TESTED
CHOKE SIZE
PROD. FOR TEST PERIOD
OIL—BBL
GAS—MCF
WATER—BBL
GAS-OIL RATIO
181 mcf-pitot gge

FLOW, TUBING PRESS.
SI 1165
CASING PRESSURE
SI 1187
CALCULATED 24-HOUR RATE
OIL—BBL
GAS—MCF
WATER—BBL
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 3610' 1704

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs FARMINGTON RESOURCE AREA
DATE 6-10-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2930'	3095'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2930' 3095' 3470'	
Kirtland	3095'	3470'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3470'	3680'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			