## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	SUNDR	Y NOTICES AND REP	ORTS	ON WELLS	
			5.	LEASE NUMBER	
,				SF-078773	
1.	TYPE OF WELL GAS		6.	IF INDIAN, ALL. OR TRIBE NAME	
	GAS				
2.	OPERATOR		7.	UNIT AGREEMENT NAME	
	MERIDIAN OIL INC	•		ROSA UNIT	
3.		OF OPERATOR	8.	FARM OR LEASE NAME	
	P O BOX 4289 FARMINGTON, NM	97100		ROSA UNIT	
	TARMINGTON, NA	0/499	9.	WELL NO. 270	
4.	LOCATION OF WELL		10.	FIELD, POOL, OR WILDCAT	
	2065'FSL 1610'FWL			BASIN FRUITLAND COAL	
			11.	SEC. T. R. M OR BLK.	
				SEC. 34 T31N R05W NMPM	
14.	PERMIT NO. 15	. ELEVATIONS	$\overline{12}$ .	COUNTY 13. STATE	
	30-039-24964	6727'GL	1	RIO ARRIBA NM	
16.	SUBSEQUENT REPORT O	F: SPUD		n seella e	
<del>17.</del>	Describe proposed or	completed operat	ions	NOVE 0 1990	
		_			
	SPUD DATE: 101890	SPUD TIME: 013	0	O'L CON. DIV	
TD 235', Ran 5 jts of 9 5/8" 36.0# K-55 casing, 216' set @ 228'					
	Cemented with 160 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium chloride,( 190 cu ft.).				
	Circulated 11 bbl to surface. WOC 12 hours Pressure tested to 600 psi for 30 minutes.				
	restate tested to boo par for 30 mindles. Held Ok.				
	DATE: 102190				
	TD 3414', Ran 79 jts of 7" 20.0# K-55 casing, 3401' set @ 3414' Lead with 670 sacks of Class B cement 65/35 Poz, 6% gel, 5# gilsonite/sack, 2% CaCl2, 1/4# Flocele/sack ( 1186 cu ft.).				
	Tail with 100 sacks of Class B cement with 2% CaCl2 ( 118 cu ft.). Circulated 22 bbl to surface.				
	28 CaC12 ( 118	cu it.). Circui	ateu	22 DDI to surface.	
18.	AUTHORIZED BY	an Straful		10-23-90	
	REC	SULATORY AFFAIRS	• •	DATE	
NOTE	: THIS FORMAT IS IS				
Thi	s space for Federal	======================================	====: .se)	ACCEPTED FOR RECORD	
-			,	NOV_1 5 1990	
APPROVED BY TITLE CONDITION OF APPROVAL, IF ANY:			_	DATE  FARMINGTON RESOURCE AREA	
				BY	
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