

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ Other

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with State requirements)
At surface 950'FNL, 2350'FEL
At top prod. interval reported below
At total depth

6. PERMIT NO. 30-039-24970 DATE ISSUED JUL 09 1991

7. ELEVATIONS (OF. ENS. AT. GR. ETC.) 6510'GL

8. TOTAL DEPTH, MD & TVD 3380'

9. PLUG BACK T.D., MD & TVD

10. IF MULTIPLE COMPLEMENTS, HOW MANY? 1

11. INTERVALS DRILLED BY

12. ROTARY TOOLS

13. CABLE TOOLS

14. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

15. TYPE ELECTRIC AND OTHER LOGS RUN
none

16. WAS DIRECTIONAL SURVEY MADE
No

17. WAS WELL CORRED
no

RECEIVED

OIL CON. DIV.
DIST. 3

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNTING RECORD	AMOUNT PULLED
9 5/8"	36#	228'	12 1/4"	190 cu.ft.	160
7 "	20#	3211'	8 3/4"	1180 cu.ft.	760

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3104'	3380'	did not cmt		2 3/8"	3324'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3247'-3288', 3291'-3333', 3336'-3378'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Pre-perforated Liner			

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or Shut-in)

DATE OF TEST

HOURS TESTED

CHOKES SIZE

PROD'N. FOR TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

200 mcf - pitot gas

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3320' 1709

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2630'	2720'	White, cr-gr ss.			
Kirtland	2720'	3125'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3125'	3380'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2630' 2720' 3125'	