

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 2088, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Meridian Oil Inc. Well API No. 30-039-24970
Address
PO Box 4289, Farmington, NM 87499
Reason(s) for Filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit Well No. / Pool Name, including Formation 268 Basin Fruitland Coal Kind of Lease State (Federal) or Fee SF-078773
Location
Unit Letter B : 950 Feet From The North Line and 2350 Feet From The East Line
Section 33 Township 31N Range 05W NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp. or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) 300 W. Arrington, Suite 20, Farmington, NM 87410
If well produces oil or liquids, give location of tanks Unit B Sec. 33 Twp. 31N Rgn. 05W Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res v Diff Res v
Date Spudded 10/20/90 Date Comp. Ready to Prod. 05/16/91 Total Depth 3380' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 6510' GL Name of Producing Formation Fruitland Coal Top Oil/Gas Pay 3247' Tubing Depth 3324'
Performances 3247-3288', 3291-3333', 3336-3378' Pre-perforated Liner Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9 5/8" 228' 190 cu.ft.
8 3/4" 7" 3211' 1180 cu.ft.
6 1/4" 5 1/2" 3380' did not cement
2 3/8" 3324'

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil - Bbls. Water - Bbls.
RECEIVED JUN 20 1991

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity
Testing Method (pump, back pr.) backpressure Tubing Pressure (Shot-in) SI 1099 Casing Pressure (Shot-in) SI 1137 Choke Size
OIL CON. DIV.

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Dorothy Bradfield Reg. Affairs
Printed Name Title
6-18-91 326-9700

OIL CONSERVATION DIVISION

Date Approved JUL 09 1991
By Supervisor
Title SUPERVISOR-DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate form C-104 must be filed for each pool in multiply completed wells.