

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078999																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 31-6 Unit																			
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		8. FARM OR LEASE NAME																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H, 1999' FNL & 1280' FEL At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 218																			
14. PERMIT NO. 30-039-24972		DATE ISSUED 10-16-90																			
15. DATE SPUDDED 11-2-90		16. DATE T.D. REACHED 11-10-90																			
17. DATE COMPL. (Ready to prod.) Perf'd 11-20-90		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6515' CL																			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3355' 3372'																			
21. PLUG BACK T.D., MD & TVD 3355'		22. IF MULTIPLE COMPL., HOW MANY*																			
23. INTERVALS DRILLED BY →		ROTARY TOOLS X																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3160' -3304' Fruitland		25. WAS DIRECTIONAL SURVEY MADE NO																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED NO																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number)																					
Perf'd w/4 spf (.75" diam.) 3288'-3304'; 3266'-3276'; 3234'-3244'; 3160'-3166 (Total 328 holes)																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from <u>LAND SURVEY RECORD</u>																					
SIGNED <u>R.A. Allred</u> TITLE <u>Drilling Supervisor</u> BY <u>DW</u> DATE <u>11-29-90</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs	2555' 2695' 2985' 3145' 3375'	2695' 2985' 3145' 3371'	Sandstone Shale & Sandstone Shale & Sandstone & Coal Shale & Coal Sandstone			

RECEIVED
MAR 21 1951
OIL & GAS DIV.