Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

<u>DISTRICT II</u>

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>I.</u>								
Operator Manidian Oil In-				***************************************	Well API No.			
Meridian Oil Inc.	************	*********************			30-039-249	981		
P.O. Box 4289, Far	mington N	New Mexico	87499					
Reason(s) for Filing (Check proper box)	mington, 1	TOW INICATOR	07777		Other (Please	explain)		
New Well		Change in Tr	ransporter of	<u>.</u>		7		
Recompletion	Oil		Dry Gas	X				
Change in Operator	Casinghead	d Gas	Condensate					
onange in operator	Casingiicat	a Gas	Congensate					
If change of operator give name	***************************************	***************************************	************************	***************************************	***************************************	******		
and address of previous operator								
II. DESCRIPTION OF WE	LL AND I	LEASE		*************				
Lease Name	Well No.	Pool Name, Inclu	ding Formation	***************************************	Kind of Lease	***************************************	Lease No.	
Rosa Unit	297	Basin Fruitla	nd Coal	**********	State, Fede	ral or Fee	SF-078892	
Location Unit Letter H	1690	Fact forms the	North	T	1065			
Section 14	Township	Feet form the 31N	***************************************	Line and 4W	1065	Feet From The	East Line	
III. DESIGNATION OF TR	******************	**********	Range	*****	,NMPM,		Rio Arriba County	
Name of Authorized Transporter of Oil		or Condensate				ich compared com-	of this form to be sent)	
Meridian Oil Inc.		2111217	X			ngton, NM 87		
Name of Authorized Transporter of Casinghea	ad Gas	or Dry Gas	v			*****	of this form to be sent)	
Associated Natural Gas Inc.	د ا	2811148	X			900, Denver C		
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When ?	
liquids, give location of tanks.	i H	14	31N	i 4W		***************************************		
If this production is commingled with that from	m any other lease		mingling order	number:				
IV. COMPLETION DATA	<u> </u>	11149			*********			
Designate Type of Completion - (X)	i Oil Well	Gas Well	New Well	Workover	i Deepen	Plug Back	Same Res'v Diff Res'v	
Date Spudded Date Compl. R	leady to Prod.		Total Depth			P.B.T.D.	<u> </u>	

Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	icing Formation		Top Oil/Gas	Pay	Tubing Depth		
Perforations	1			1		Depth Casing Sho	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	TUBI	ING, CASING	AND CEM	ENTING	RECORD	Deput Casting Site	JC	
HOLE SIZE	CA	SING & TUBING	SIZE		DEPTH SET		SACKS CEMENT	

W. TERCHER DATE AND DESCRIPTION					************************			
V. TEST DATA AND REQU								
OIL WEL (Test must be after recovery of Date First New Oil Run To Tank	f total volume o	f load oil & must b	e equal to or ex	ceed top allo	wable for this de	pth of the for full	Apholits A W 6	
Date I list New On Run 10 Tank	Date of Test		Producing Met	hod (Flow, pu	mp, gas lift, etc.)		9 6- 2 9 16-	
Length of Test	Tubing Pressur	re	Casing Pressur	e	Choke Size	11/13	U = 0 3002	
Actual Prod. During Test		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		*******	<u> </u>	~	L1 9 1993.	
Actual Frod. During Test	Oil - Bbls.		Water - Bbls.			Gas - MCF	CON. DIV.	
GAS WELL	<u></u>		1	············· <u>·</u>			DIST 3	
Actual Prod. Test - MCF/D	Length of Test	******************************	Bbls. Condensa	ate/MMCF	*	Gravity of Conde	· · ·	
Testing Method (pitot, back pr.)	Tubing Pressur	(Cl., 4 !)					or a management of the same of	
resting Method (phot, back pr.)	Tubing riessui	re (Shut-m)	Casing Pressur	e (Snut-in)		Choke Size		
VI. OPERATOR CERTIFIC	CATE OF	COMPLIA	NCE	<u> </u>	****************	<u></u>	***************************************	
I hereby certify that the rules and regulati				_	II CONC	EDVATION	I DIMEION	
been complied with and that the information given above is true and complete to the					OIL CONSERVATION DIVISION			
best of my knowledge and belief.					roved	JUL 1	9 1993	
Bill Buil				Date App	ioveu	***************************************	Λ	
Signature		***************************************		Ву	7	(المندأ	Thank	
Bill Brightman	Production Assistant			SUPERVISOR DISTRICT #3				
Printed Name	Title			Title		SIIVIOUR	DISTRICT #3	
7/19/93 505-326-9752								
Date INSTRUCTIONS: This form	a 40 b a 61. 1	Telephone No		1104				
ALTO THE TAKEN A PROPERTY AND A PARTY OF TAKEN A	as th do thod	in complianc	wwith Willa					

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

District I

District II

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised February 21, 1994

Submit to Appropriate District Office

Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

		5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹ OGRID Number Operator name and Address WILLIAMS PRODUCTION COMPANY ' Reason for Filing Code P.O. BOX 3102 CH EFFECTIVE DATE:11/06/95 **TULSA, OK 74101** Pool Code Pool Name ⁴ API Number 71629 BASIN FRUITLAND COAL 3003924981 Well Number Property Nam Property Code 297 ROSA UNIT 00017033 10 Surface Location 11. Feet from the Fast/West line County North/South Line Range Lot.ldn Feet from the Township Section Ul or lot no. RIO ARRIBA EAST NORTH 1065 1690 31N 04W Н 11 Bottom Hole Location East/West line County Feet from the North/South line Lot Idn Feet from the Township Section UL or lot no. 17 C-129 Expiration Date 16 C-129 Effective Date 14 Gas Connection Date 15 C-129 Permit Number 13 Producing Method Code 12 Lee Code III. Oil and Gas Transporters 2 POD ULSTR Location 31 O/G " POD " Transporter OGRID 19 Transporter Name o GIANT REFINERY NEW MEXICO 009018 P.O. BOX 1299 SCOTTSDALE, AZ 85267 2811148 036785 PO BOX 5493 **DENVER, CO 80217** IV. Produced Water " POD ULSTR Location and Description " POD 2811149 V. Well Completion Data " Perforations * PRTD " TD * Ready Date 15 Spud Date 33 Sacks Cement ³² Depth Set 31 Casing & Tubing Size * Hole Size Well Test Data " Csg. Pressure * Tbg. Pressure ³⁷ Test Length [™] Gas Delivery Date 36 Test Date [™] Date New Oil "Test Method " AOF 4 Water 4 Gas Choke Size OIL CONSERVATION DIVISION "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: SUPERVISOR DISTRICT #3 ristine Printed name: KRISTINE RUSSELL DEC - 7 1995 Approval Date: PRODUCTION ANALYST Title: December 5, 1995 Phone: (918)561-6181 Date: " If this is a change of operator fill in the OGRID number and name of the previous operator MERIDIAN OIL INC. #014538 Peggy Bradfield, Regulatory Administrator 12-1-95 Date