

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved. C
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
STRUCTURE IN
REVERSE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ (Other _____)

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPER ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements)
At surface 1690' FNL, 1065' FEL

At top prod. interval reported below

At total depth

RECEIVED
JUN 24 1991

OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30-039-24981
DATE ISSUED

15. DATE SPUDDED 10/22/90
16. DATE T.D. REACHED 04/04/91
17. DATE COMPL. (Ready to prod.) 04/06/91

18. ELEVATION (DP, RKB, RT, GR, ETC.) 6768' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3718'
21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY? 1
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (3603'-3678')

25. TYPE ELECTRIC AND OTHER LOGS RUN

IND, DENS, NEUT, GR, ML, NGT

No

27. WAS WELL CORROD

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	36#	228'	12 1/4"	189 cu.ft.	160
7 "	20#	3577'	8 3/4"	1269 cu.ft.	750

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	3365'	3718'	62 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3662'	

31. PERFORATION RECORD (Interval, size and number)

3603-06', 3657-78' w/4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3603-3678'	105,480# 20/40 sand,
	8,980# 40/70 sand,
	81,346 gal. fluid

33. PRODUCTION

DATE FIRST PRODUCTION Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
SI 896	SI 895				TSTM	+pitot gge	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3650' 974

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE
NADCD

Regulatory Affairs

DATE 5-28-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3087'	3198'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	3087' 3198' 3490' 3679'	
Kirtland	3198'	3490'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3490'	3679'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	3679'	3718'	Bn-Gry, fine grn, tight ss.			