

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved, ☒
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other _____

3. NAME OF OPERATOR: Meridian Oil Inc.

4. ADDRESS OF OPERATOR: PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1150' FNL, 870' FEL

At top prod. interval reported below

At total depth

RECEIVED

JUN 7 1991

OIL CON. DIV.
DIST. 3

6. LEASE DESIGNATION AND SERIAL NO.
SF-078770

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

Rosa Unit

9. FARM OR LEASE NAME

Rosa Unit

10. WELL NO.

264

11. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 22, T-31-N, R-05-W
NMMP

13. COUNTY OR PARISH

Rio Arriba

14. STATE

NM

15. DATE SPUDDED 10/26/90 16. DATE T.D. REACHED 04/17/91 17. DATE COMPL. (Ready to prod.) 04/21/91 18. ELEVATION (DP, RKB, ST. GR, ETC.)* 6608' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3453' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY? 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

No

25. TYPE ELECTRIC AND OTHER LOGS RUN none 26. WAS WELL CORRED no

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMPTYING RECORD	AMOUNT PULLED
9 5/8"	36#	229'	12 1/4"	184 cu.ft.	160
7 "	20#	3262'	8 3/4"	1142 cu.ft.	680

28. LINER RECORD 29. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3187'	3453'	did not cmt		2 3/8"	3441'	

30. PERFORATION RECORD (Interval, size and number)

3364-3452'

Pre-perforated Liner

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

ut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'Y FOR TEST PERIOD OIL—BBL. GAS—MCF WATER—BBL. GRAVITY—API (CORR.)

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF WATER—BBL. GRAVITY—API (CORR.)

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3440'

1724

34. LIST OF ATTACHMENTS

None

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Affairs BY [Signature] DATE 5-21-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
Ojo Alamo	2720'	2825'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2720' 2825' 3280'	
Kirtland	2825'	3280'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3280'	3453'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			