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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer QD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-039-24983
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper one) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 264	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State (Federal) or Fee	Lease No. SF-078770
Location				
Unit Letter A	1150	Feet From The North	Line and 870	Feet From The East
Section 22	Township 31N	Range 05W	NMPM	Rio Arriba
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th Street, Farmington, NM 87402
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22
	Twp. 31N	Rgn. 05W
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 10/26/90	Date Compl. Ready to Prod. 04/21/91	Total Depth 3453'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6608' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3364'		Tubing Depth 3441'				
Perforations 3364-3452'	Pre-perforated Liner			Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	229'	184 cu.ft.
8 3/4"	7"	3262'	1142 cu.ft.
6 1/4"	5 1/2"	3453'	did not cement
	2 3/8"	3441'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) SI 582	Casing Pressure (Shut-in) SI 873	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Perry Bradfield
Printed Name
5-21-91
Date
Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 7 1991
By 
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate form C-104 must be filed for each pool in multiphase completion wells.