

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other _____
2. NAME OF OPERATOR Phillips Petroleum Company						5. LEASE DESIGNATION AND SERIAL NO. SF-078995	
3. ADDRESS OF OPERATOR 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412						6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 31-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H, 1377' FNL & 913' FEL At top prod. interval reported below Same as above At total depth Same as above						7. UNIT AGREEMENT NAME N. FARM OR LEASE NAME	
14. PERMIT NO. 30-039-24986						9. WELL NO. 228	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 11-10-90						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T31N, R6W	
16. DATE T.D. REACHED 7-3-91						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 7-10-91						13. STATE NM	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6311' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3173'		21. PLUG, BACK T.D., MD & TVD 3173'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Coal Interval 3016' - 3168'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, DSN, SDL, CSNG, ML						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#, J-55		293'		12-1/4"	
7"		23#		3007'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		2995'		None			
4.7#							
31. PERFORATION RECORD (Interval, size and number) Open Hole Coal Intervals 3016'-3168' There are no other producing horizons at this depth. We will run liner & perf at later date, or leave as an open hole completion as needed.							
32. ACID, SHOT, FRAC, GEL, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) APPROX. T AND KIND OF MATERIAL USED DEC 21 1992 OIL CON. DIV.							
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7-8-91		HOURS TESTED 1		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 0		CASING PRESSURE SI 1540		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.		OIL GRAVITY-API (CORR.) 411 229	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>R. A. Allred</u> TITLE <u>Drilling Supervisor</u> BY <u>David Walters</u> DATE <u>12-2-92</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side) NM 000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2340'	2460'	Sandstone			
Kirtland	2460'	2920'	Sandstone & Shale			
Fruitland	2920'	3016'	Sandstone & Shale & Coal			
Fruitland Coal	3016'	3168'	Shale & Coal			
Pictured Cliffs	3192'		Sandstone			