

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 31-6 Unit

8. Well Name and No.
220

9. API Well No.
30-039-24987

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit B , 974' FNL & 1521' FEL
Sec. 33 , T31 N, R 6 W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 5-1/2" Liner
2-3/8" Tbg
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-22-91

RU Western Co. and frac'd open hole from 3079' to to 3304' w/17,724 gal gelled fluid w/2% KCL, 909,517 SCF N₂, 85% decreasing to 55% quality foam; 67,900# 12/20 mesh sand, 139 bbl prepad, 2.2 ppg on form. @ screen out, flush w/18 bbl gelled wtr. Total bbls pmpd 499, Max. pressure 2950 psi, Avg. pressure 2850 psi. RD Western. Big A #22 ran 5-1/2", 23#, P110 liner & set @ 3301'. Top of liner @ 2976'. RU Basin Perforators and ran GR/CCL logs and perf'd w/4 spf (.75" diam.) from 3110'-3280'. Total of 336 shots. RD Basin Perforators and ran 2-3/8", 4.7#, J-55 tubing and set @ 3284'. NU WH. Frac was not satisfactory. Held for further stimulation.

8-27-91

RU Howco to frac. Frac'd from 3110'-3280' w/40# linear gel, 40/70 mesh and 12/20 mesh sand w/20,000# and 97,500# w/4670 gal gel wtr. Max. pressure 3350 psi. Max sand concentration 2.5 ppg 12/20. RD Howco. RU Basin Well Service, cleaned out sand and landed 2-3/8" tbg @ 3253' KB. ND BOP and NU WH. RD and released rig.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred

Title Drilling Supervisor

Date 9-30-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM0002

FARMINGTON RESOURCE AREA