## CHARGO CATES

	FORM APPROVED
	Budget Bureau No. 1004-01
	Expires: March 31, 1993
THE LVE	5 Lease Designation and Serial No

orm 3160-5	DEPARTMENT	OF THE INTERI	OR	}	Expires: March 31, 1993
June 1990)		AND MANAGEMI	rnt stut		5. Lease Designation and Serial No.
			141		SF-078999
		REPORTS ON \		oin:	6. If Indian, Allottee or Tribe Name
	• •		entry to a different reserv	10 Pri 2:	28
<u> </u>	se "APPLICATION FOR E	PERMIT - " for suc	h proposals	_	A A. If Unit or CA, Agreement Designation
	SUBMIT	IN TRIPLICATE	070 E/M	wion,	(AIAI
1. Type of Well			JUN - 9 1999 😅		San Juan 31-6 Unit
Oil X Gas Well	Other				8. Well Name and No.
2. Name of Operator	_		l Con. Div.		SJ 31-6 Unit #220
Phillips Petro	leum Company				9. API Well No.
3. Address and Telephone		NN 07401	12151. 3 505-599-3454		30-039-24987
<u>5525 Highway 6</u>	4, NBU 3004, Farmingt	<u>on, NM 87401</u>	505-599-3434		10. Field and Pool, or exploratory Area
	ge, Sec., T., R., M., or Survey Des	scription)	See See See See See See See See See	· ·•	Basin Fruitland Coal
Unit B, 974' F					11. County or Parish, State
Section 33, T3	IN, R6W				Rio Arriba, NM
CHECK	APPROPRIATE BOX(s	) TO INDICATE	NATURE OF NOTICE, R	EPORT,	
				ACTION	
TYPE OF S	SUBMISSION	<u> </u>	TIFEOR	ACTION	
Notice	of Intent	닏	Abandonment		Change of Plans
			Recompletion		New Construction
X Subsec	quent Report		Plugging Back		Non-Routine Fracturing
			Casing Repair		Water Shut-Off
Final	Abandonment Notice		Altering Casing		Conversion to Injection
		X	Other Test casing &	shut-in	Dispose Water
		_			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
2 Describe Proposed or Con	unleted Operations (Clearly state al	pertinent details, and give	pertinent dates, including estimated	date of starting	ng any proposed work. If well is directionally drill

led give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well SI approval expired 5/1/99 and PPCo as completed a casing integrity test and plans are to still to use this well as a pressure observation well. Details of the casing integrity test are as follows:

5/25/99

MIRU Key Energy #18. Installed BPV & ND WH & NU BOPs. PT - OK. COOH w/2-3/8" tubing. RIH w/9 jts 2-3/8" tubing(tailpipe), 7" Lockset packer & 93 jts 2-3/8" tubing. Set packer @ 2951' with the EOT set @ 3256' & "F" nipple set @ 3223' (liner top @ 2979'). ND BOP & NU WH. PT - OK. Fill casing w/55 gal of inhibited packer fluid. PT casing to 500 psi for 30 minutes with no pressure loss. Good test. RD & released rig.

## THIS APPROVAL EXPIRES JUN 0 1 2002

Signed 1 Mary 124 Apr 1 Mile	6/3/99
(This space for Federal of State office use)  Approved byS/Duane W, Spencer Title Date	N - 7 F

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.