

Form
(Nov
(10)

**TED STATES
OF THE INTERIOR
LAND MANAGEMENT**

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other side
for instructions on
reverse side)

RECEIVED

SF-078995

LOTTERY OR TRIBE NAME

COMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 019 FARM
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PILE BACK ☐ DIFF. CENVR. ☐ Other ☐
3. NAME OF OPERATOR: Phillips Petroleum Company
4. ADDRESS OF OPERATOR: 5525 Hwy 64, NBU 3004, Farmington, NM 87401
5. LOCATION OF WELL (Report location clearly and in accordance with any requirements):
At surface Unit A, 1092' FNL & 1162' FEL
At top prod. interval reported below Same as above
At total depth Same as above

WELL NAME

San Juan 31-6 Unit

N. FARM OR LEASE NAME

6. WELL NO.

224

7. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

8. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T3N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. PERMIT NO. 30-039-24988
15. DATE SPUDDED 10-26-90
16. DATE T.D. REACHED 5-23-91
17. DATE COMPL. (Ready to prod.) Perf'd 6-7-91
18. ELEVATIONS (DF, RKB, RT, OR, ETC.) 6218' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3045'
21. PLUG, BACK T.D., MD & TVD 3043'
22. IF MULTIPLE COMPL. HOW MANY?
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2862' - 3044' Fruitland
25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	288.54'	12-1/4"	250 Sx C1 B, Circ 90 Sx	
7"	23#, J-55	2822.19'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 B, Circ 146 Sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2862'	3044'	None		2-3/8"	3033'	None
23#, P110					4.7#, J-55		

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/4 spf (4" CG)
3006'-3044'; 2906'-2932'; 2882'-2906'
Total 336 Shots
32. AMOUNT AND KIND OF MATERIAL USED
ACCEPTED FOR RECORD
JUL 02 1991
FARMINGTON RESOURCE AREA

33. DATE FIRST PRODUCTION SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI
DATE OF TEST 6-5-91
HOURS TESTED 1
CHOKER SIZE 2"
PROD'N. FOR TEST PERIOD
OIL—BSL. GAS—MCP. WATER—BSL. GAS-OIL RATIO
FLOW, TUBING PRSS. SI 1120 CASING PRESSURE SI 1150
CALCULATED 24-HOUR RATE
OIL—BSL. GAS—MCP. WATER—BSL. OIL GRAVITY-API (CORR.)
SI 4249 100
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection
TEST WITNESSED BY Gene Jevne
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Allred

OPERATOR

Drilling Supervisor

DATE 6-11-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2180'	2260'	Sandstone	Ojo Alamo		
Kirtland	2260'	2765'	Sandstone & Shale			
Fruitland	2765'	2868'	Sandstone & Shale & Coal			
Fruitland Coal	2868'	3040'	Shale & Coal			
Pictured Cliffs	3055'		Sandstone			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

DISPATCHED

TC11NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 1092' FNL & 1162' FEL
Sec. 31, T31N, R 6W

San Juan 31-6 Unit

8. Well Name and No.

224

9. API Well No.

30-039-24988

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other 5-1/2" Liner
	2-3/8" Tbg
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-7-91

Drake #26 ran 5-1/2", 23#, P110 liner and set @ 3044'. Top of liner @ 2735'.
RU Basin Perforating and ran GR/CCL logs. Perforated from 2862' - 3044' w/4 spf
(4" CG). Total of 336 shots. Ran 2-3/8", 4.7#, J-55 tubing and set @ 3033'. ND
BOP's. NU WH and pressure tested to 3000 psi for 30 minutes - okay. RD and released
rig @ 0600 on 6-11-91.

RECEIVED

JUL 11 1991

OIL CON. DIV
DIST. 3

ACCEPTED FOR RECORD

JUL 02 1991

FARMINGTON RESOURCE AREA

BY

14. I hereby certify that the foregoing is true and correct

Signed

R. A. Alford

Title Drilling Supervisor

Date 6-11-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

OPERATOR