

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUPPLY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS		5. LEASE NUMBER SF-078893	
2. OPERATOR MERIDIAN OIL-INC.		6. IF INDIAN, ALL. OR TRIBE NAME	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME ROSA UNIT	
4. LOCATION OF WELL 965'FSL 990'FEL		8. FARM OR LEASE NAME ROSA UNIT	
14. PERMIT NO.		9. WELL NO. 305	
15. ELEVATIONS 7210'GL		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL	
16. SUBSEQUENT REPORT OF: SPUD		11. SEC. T. R. M OR BLK. SEC. 22 T31N R04W NMPM	
17. Describe proposed or completed operations		12. COUNTY RIO ARRIBA	
SPUD DATE: 101390 SPUDTIME: 1800		13. STATE NM	

TD 370', Ran 8 jts of 9 5/8" 36.0# K-55 casing 350' set @ 362'. Cemented with 280 sacks of Class B cement with 1/4# Flocele/sack and 3% CaCl2, (330 cu. ft.). Circulated 18 bbl to surface. WOC 12 hours. Pressure tested to 700 psi for 30 minutes. Held OK.

DATE: 102290

TD 4105', Ran 98 jts of 5 1/2" 15.5# K-55 casing 4093' set @ 4105'. Stage tool @ 3619', Auto-Fill Float Collar @ 4059' and Cmt. Nose Guide Shoe @ 4105'. Stage 1. Lead with 60 sacks of Class B cement 65/35 Poz, 6% gel, 2% CaCl2, 5# of Gilsonite/sack and 1/4# Flocele/sack (106 cu. ft.). Tail with 100 sacks of Class B cement with 2% CaCl2, (118 cu. ft.). Stage 2. Lead with 970 sacks of Class B cement 65/35 Poz, 6% gel, 2% CaCl2, 5# of Gilsonite/sack and 1/4# Flocele/sack (1717 cu ft.). Tail with 90 sacks of Class B cement with 2% CaCl2, (106 cu. ft.). Circulated 65 bbl to surface. WOC 18 hours.

18. AUTHORIZED BY: [Signature]
REGULATORY AFFAIRS

11-7-90
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

(This space for Federal or State office use)

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

DEC 20 1990
DATE
FARMINGTON RESOURCE AREA
BY [Signature]