Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Santa Fe, New Mexico 8750004-2088

I.								
Operator					Well API No.			
Meridian Oil Inc.				30-039-25011				
Address P.O. Boy 4280 For	minatan	Now Movico	97400					
P.O. Box 4289, Far	mington,	New Mexico	0/499		Other (Please	ernlain)		
New Well		Change in Te		. L		шриин)		
Change in Transporter of								
Change in Operator	Casinghea	d Gas	Condensate					
If change of operator give name						***************************************		
and address of previous operator								
II. DESCRIPTION OF WE	LL AND	LEASE	•••••	***************************************	************		******	
Lease Name	Well No.	, ,			Kind of Lease			······································
Rosa Unit	305	Basin Fruitla	land Coal		State, Federal or Fee		SF-078893	
Location Unit Letter P	965	Feet form the	South	Line and	990	Feet From The	East	Line
Section 22	Township	31N	Range	- 4W	NMPM,	_ rect From The	Rio Arriba	-
	ANSPOI			***************************************	·····	******	100 / 111104	County
New of Authorised Transport of City								
Meridian Oil Inc.	$\bigcirc \bigcirc $			P.O. Box 4289, Farmington, NM 8				· scin)
Name of Authorized Transporter of Casinghea	ad Gas	or Dry Gas	\overline{X}	Address (Give address to which approved copy of this form to be sent)				
Associated Natural Gas Inc.		<u> </u>		370 17th	70 17th Street, Suite 900, Denver C			
If well produces oil or	Unit	Sec.	Twp.	Rge.			When ?	
liquids, give location of tanks.	P	1 22	i 31N	<u>i 4W</u>	<u> </u>	***************************************		
If this production is commingled with that from IV. COMPLETION DATA	n any other lead	se or pool, give com	mingling order	number:		***************************************	***************************************	······
TV. COMILETION DATA	: Oil Well	Gas Well	ı New Well	; Workover	; Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)		ļ	1	•	1	l		i
Date Spudded Date Compl. R	leady to Prod.	***************************************	Total Depth	***************************************	***************************************	P.B.T.D.		h
Elevations (DF, RKB, RT, GR, etc.)	lucing Formation	a Formation		Top Oil/Gas Pay		Takina David		
Distance (B1, Idab, R1, Old Ca.)	ivanie of 110c	Name of Froducing Formation		Top On Gas	as Pay Tubing Depth			
Perforations				· i		Depth Casing Sh	oe	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	C.	ASING & TUBING	SIZE	DEPTH SET		SACKS CEME		ACKS CEMENT
V TEST DATA AND DEOL	HECT EO	D ALLOW	ADIE	<u> </u>	***************************************	***************************************		*****
V. TEST DATA AND REQU					11 6 11 1			. , ••
OIL WEL (Test must be after recovery of total volume of load oil & must Date First New Oil Run To Tank Date of Test		be equal to or exceed top allowable for this de Producing Method (Flow, pump, gas lift, etc.			epth or be for full .	24 hours.)		
			,			ll.va	-	
ength of Test Tubing Pressure		Casing Pressure Choke Size			JUL1 9 19 93 ,			
Actual Prod. During Test Oil - Bbls.			Water - Bbls.		<u> </u>			
J. 200						Gas - MOIL)(V.:
GAS WELL					***************************************		DIST. 3	
Actual Prod. Test - MCF/D Lengt		ength of Test		Bbls. Condensate/MMCF		Gravity of Conde	nsate	1.
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		***************************************	Choke Size		***************************************
J d visitify		(2		· (51141 11)		Choke Size		
VI. OPERATOR CERTIFIC	CATE OI	F COMPLIA	NCE	Ī				***************************************
I hereby certify that the rules and regulations of the Oil Conservation Division have				O	IL CONS	ERVATIO	N DIVISIO)N
been complied with and that the information given above is true and complete to the best of my knowledge and belief.								
1:1111:1				Date Approved JUL 1 9 1993				
BUBYE-				4_	_	7 \		,
Signature / Production Assistant				By		ا دمنده	Thank	
Bill Brightman Production Assistant Printed Name Title				Title SUPERVISOR DISTRICT #3				
7/19/93 505-326-9752				1100				
Date Telephone No.				1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.