

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other copies to be submitted on request)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

A. LEASE DESIGNATION AND SERIAL NO.

SF-078893

B. IF INDIAN, ALLOTTEE OR TRIBE NAME

C. UNIT AGREEMENT NAME

Rosa Unit

D. FARM OR LEASE NAME

E. WELL NO.

105

F. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Gallup

G. SEC., T., R., N., OR S.W., AND SURVEY OR AREA

SE/SE Sec. 22, T31N, R4W

H. COUNTY OR PARISH

Rio Arriba

I. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

940' FSL x 960' FEL

RECEIVED

JAN 14 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether at top of casing or bottom of hole)
BUREAU OF LAND MANAGEMENT
7212' FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 17-1/2" hole at 0530 hrs. on 11/28/84. Drilled to 447'. Set 13-3/8", 54.5#, K-55 casing at 433' and cemented with 413 c.f. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7 7/8" hole to a TD of 9050' on 12/20/84. Set 4-1/2", 11.6#, N-80 casing at 9049'. Stage 1: cemented with 1062 c.f. Class B Ideal and tailed in with 59 c.f. Class B Ideal. Stage 2: cemented with 1239 c.f. Class B Ideal and tailed in with 59 c.f. Class B Ideal. Circulated to surface after both stages. The DV tool was set at 5798' and the rig was released on 12/22/84.

RECEIVED
APR 12 1985
OIL CON. DIV.
DUCLOS

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED

B. D. Shaw

TITLE Administrative Supervisor

DATE 1/7/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE JAN 11 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA